

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-045-30870

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

Raymond Simmons

2. Name of Operator
Roddy Production Company, Inc.

8. Well No.

3

3. Address of Operator
P.O. Box 2221 Farmington, NM 87499

9. Pool name or Wildcat

Blanco Mesa Verde

4. Well Location

Unit Letter M : 940 Feet From The South Line and 890 Feet From The West Line

Section 17 Township 30N Range 11W NMPM San Juan County

10. Date Spudded 12/04/01 11. Date T.D. Reached 12/10/01 12. Date Compl. (Ready to Prod.) 01/08/02 13. Elevations (DF & RKB, RT, GR, etc.) 5632' GL 14. Elev. Casinghead 5633'

15. Total Depth 4721' 16. Plug Back T.D. 4668' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools All Cable Tools

19. Producing interval(s), of this completion - Top, Bottom, Name

Mesa Verde: Pt. Lookout: 4319' - 4589'

20. Was Directional Survey Made
Yes

21. Type Electric and Other Logs Run

Array Induction & Litho Density/Compensated Neutron: 4713' - 307'

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625"	24	308'	12.250"	247.8 cf-circ to surface	
5.500"	15.5	4714'	7.875"	Stage One: 519.12 cf	
		DV Tool @ 2980		Circ to DV Tool	
				Stage Two: 777cf-circ	
				to surface	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.375"		None

25. TUBING RECORD

26. Perforation record (interval, size, and number) Pt. Lookout:

4322, 4324, 4326, 4328, 4330, 4332, 4334, 4346, 4353,
4355, 4357, 4370, 4374, 4376, 4385, 4387, 4389, 4394,
4399, 4402, 4452, 4488, 4491, 4501, 4503, 4507, 4509,
4553, 4555 Total 29-0.34" holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4322-4555	118217 gals slick water &
	74119 #20/40 Super LC sand

28. PRODUCTION

Date First Production WOPL	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Shut in					
Date of Test 01/08/02	Hours Tested 7	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl. Tr	Gas - MCF 280	Water - Bbl. 48	Gas - Oil Ratio
Flow Tubing Press. 165	Casing Pressure 640	Calculated 24-Hour Rate	Oil - Bbl. Tr	Gas - MCF 961	Water - Bbl. 165	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Jeremy Divine

30. List Attachments

Deviation Record

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Robert E. Fielder

Printed Name

Robert E. Fielder

Title

Business
Manager

Date 01/10/02

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE
Southeastern New Mexico

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo	584'	T. Penn. "B"	
T. Kirtland-Fruitland	636' - 1580'	T. Penn. "C"	
T. Pictured Cliffs	1992'	T. Penn. "D"	
T. Cliff House	3558'	T. Leadville	
T. Menefee	3733'	T. Madison	
T. Point Lookout	4319'	T. Elbert	
T. Mancos	4589'	T. McCracken	
T. Gallup		T. Ignacio Otzte	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chimle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

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Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

LITHOLOGY RECORD

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology