

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF078626

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 32-9 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 32-9 Unit #35B

9. API WELL NO.

30-045-30896

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec.10, T-31-N, R-9-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:

OIL  
WELL

☐

GAS  
WELL

☒

DRY

☐

Other

b. TYPE OF COMPLETION:

NEW  
WELL

☒

WORK  
OVER

☐

DEEP-  
EN

☐

PLUG  
BACK

☐

DIFF.  
RESVR

☐

Other

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1960'FSL, 660'FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR  
PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

1/15/2002

16. DATE T.D. REACHED

1/22/2002

17. DATE COMPL. (Ready to prod.)

2/19/2002

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\*

6521' GL, 6533' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6040'

21. PLUG, BACK T.D., MD & TVD

6034'

22. IF MULTIPLE COMPL.,  
HOW MANY\*

23. INTERVALS  
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-6040'

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

4538-5965' Mesaverde

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL/GR/CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	237'	12 1/4	207 cu. Ft.	
7	20-23#	3757'	8 3/4	1180 cu. Ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4 1/2	3607'	6036'	333 cu. Ft.	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	5860'	SN @ 5858'

31. PERFORATION RECORD (Interval, size and number)

4538-4810' w/35 0.30" diameter holes  
4972-5466' w/28 0.30" diameter holes  
5516-5965' w/38 0.30" diameter holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4538-4810'	630 bbls 20# lnr gel, 200,000# 20/40 Brady sd, 1311 Mscf N2
4972-5466'	2026 bbls slick water, 100,000# 20/40 Brady sand
5516-5965'	1806 bbls slick water, 100,000# 20/40 Brady sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
2/19/2002			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 216	SI 376	→		800 Pitot gauge		ACCEPTED FOR RECORD	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

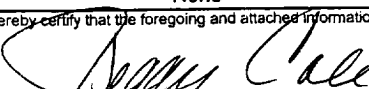
To be sold

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



TITLE Regulatory Supervisor

DATE

3/4/2002

FARMINGTON FIELD OFFICE

BY 

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

MAR 06 2002

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38. GEOLOGIC MARKERS

Ojo Alamo	2053'	2089'	White, cr-gr ss.	Ojo Alamo	2053'	
Kirtland	2089'	2776'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2089'	
Fruitland	2776'	3370'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2776'	
Pictured Cliffs	3370'	3520'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3370'	
Lewis	3520'	4120'	Shale w/siltstone stringers	Lewis	3520'	
Huerfanito Bentonite*	4120'	4537'	White, waxy chalky bentonite	Huerfanito Bent	4120'	
Chacra	4537'	4958'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	4537'	
Cliff House	4958'	5346'	ss. Gry, fine-grn, dense sil ss.	Cliffhouse	4958'	
Menefee	5346'	5646'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5346'	
Point Lookout	5646'	6040'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5646'	

\* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (north of Chacra line).