

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF078200A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Grambling C #1B

9. API WELL NO.

30-045-30909

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde/Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec.14, T-30-N, R-10-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐ dhc725az

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 800'FNL, 670'FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR
PARISH
San Juan

13. STATE
New Mexico

15. DATE SPUDDED 3/21/2002 16. DATE T.D. REACHED 3/27/2002 17. DATE COMPL. (Ready to prod.) 5/16/2002

18. ELEVATIONS (OF, RKB, RT, BR, ETC.)* 6544' GL, 6556' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7776'

21. PLUG, BACK T.D., MD & TVD 7770'

22. IF MULTIPLE COMPL., HOW MANY* 2

23. INTERVALS DRILLED BY 10-7776'

ROTARY TOOLS CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

4256-5725' Mesaverde

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Array Induction, Comp. Neutron Litho-Density, CBL/GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	478'	12 1/4	474 cu. Ft.	
7	20#	3469'	8 3/4	1038 cu. Ft.	
4 1/2	10.5#	7773'	6 1/4	669 cu. Ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	2275'	7773'	669 cu. Ft.		2 3/8	7677'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

4256, 4260, 4270, 4276, 4296, 4324, 4363, 4379, 4388, 4411, 4427, 4451, 4455, 4467, 4474, 4493, 4504, 4526, 4532, 4538, 4561, 4583, 4612, 4625, 4734, 4740, 4752, 4766, 4785, 4790, 4816, 4840, 4850, 4856, 4866, 4885, 4891, 4898, 4902, 4917, 4956, 4977, 4981, 5010, 5017, 5027, 5071, 5083, 5097, 5213, 5248, 5278, 5287, 5295, 5384, 5394, 5437, 5451, 5460, 5467, 5482, 5492, 5507, 5518, 5529, 5539, 5546, 5556, 5580, 5609, 5650, 5678, 5700, 5725

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4256-4625'	200,000# 20/40 AZ sand, 737 bbls 20# lnr gel, 1,278,500 SCF N2
4734-5097'	100,000# 20/40 AZ sand, 2019 bbls slickwater
5213-5725'	100,000# 20/40 AZ sand, 1948 bbls slickwater

33. PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

WELL STATUS (Producing or shut-in)

Flowing SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
5/13/2002							

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)
SI 624	SI 502			308 Sep. Test		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Supervisor

DATE 5/21/2002

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES. (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38. GEOLOGIC MARKERS

Ojo Alamo	1910'	2044'	White, cr-gr ss.	Ojo Alamo	1910'	
Kirtland	2044'	2650'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2044'	
Fruitland	2650'	3206'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2650'	
Pictured Cliffs	3206'	3378'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3206'	
Lewis	3378'	3945'	Shale w/siltstone stringers	Lewis	3378'	
Huerfanito Bentonite*	3945'	4252'	White, waxy chalky bentonite	Huerfanito Bent	3945'	
Chacra	4252'	4732'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4252'	
Cliff House	4732'	5030'	ss. Gry, fine-grn, dense sil ss.	Cliffhouse	4732'	
Menefee	5030'	5450'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5030'	
Point Lookout	5450'	5806'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5450'	
Mancos	5806'	6739'	Dark gry carb sh.	Mancos	5806'	
Gallup	6739'	7476'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6739'	
Greenhorn	7476'	7526'	Highly calc gry sh w/thin lmst.	Greenhorn	7476'	
Graneros	7526'	7674'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7526'	
Dakota	7674'	7776'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7674'	

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)