District ¥ 1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

> Submit to Appropriate District Office 5 Copies

Oil Conservation Division

Reformatted July 20, 2001

Form C-104

District IV			c	12	20 South St.		r.			ГЭ		
1220 S. St. Franci	is Dr., Santa I.	•		ר זג מר	Santa Fe, N		ԴԱՂ	ን፣ማ ልጥነብ፣	ነ ጥብ ፐነ		AMENDED REPORT	
1. REQUEST FOR ALLOWABLE Operator name and Address							AND AUTHORIZATION TO TRANSPORT ² OGRID Number					
Burlington R PO Box 4289			14538 3 Reason for Filing Code/ Effective Date									
Farmington,		co 87499						Reason to	r Filing Co		e Date	
			**						6 p.	New Drill		
⁴ API Number					Dagin D	6 Pool Code 71599						
30-045-30913 Basi ⁷ Property Code ⁸ Property Name					Basin D	Dakota				9 Well Number		
7567 Suni					Sunra	ay E				1B		
II. 10 Su			ion wnship Range		Feet from the	North/South Line		Feet from th	Fast/	West line	County	
J J			Range 10W	Lot.Idn	1730	Sout	i i	1900		East	San Juan	
11 D-	44 17-1											
UL or lot no.	Section	le Location	Range	Lot Idn	Feet from the	North/Sou	th line	Feet from th	ne East/	West line	County	
											·	
12 Lse Code	13 Produc	ing Method	14 Gas Co	onnection	¹⁵ C-129 Per	mit Number	16 (C-129 Effectiv	ve Date	¹⁷ C-12	9 Expiration Date	
F	Code F Flowin											
	r ic											
		<u>Fransport</u>			30	······································	²¹ O/	т	12			
18 Transporter OGRID			19 Transporter Name and Address			²⁰ POD ²¹		G	" P	POD ULSTR Location and Description		
9018		Giant Industries			283	1599	0				•	
							6 S					
					723	1599			8			
151618		El Paso Field Services			2.03	31333 6						
							<u> Sirji (Skilin ar er</u>		1	· · · · · · · · · · · · · · · · · · ·		
										+		
									· 			
IV. Prod												
²³ РОВ 2 8 3 1	800	²⁴ POD	ULSTR	Location a	nd Description							
		· Data										
V. Well (10n Data 26 Ready	Date		²⁷ TD	²⁸ PB	FD.	29 Perfo	rations	T	³⁰ DHC, MC	
1/25/2002		3/21/2002			7666'	7662'		7446-		DHC-701az		
³¹ Hole Size			32 Casin	g & Tubir	g Size 33 Depth 5		Depth Se	et .		³⁴ Şacks Cement		
		9 5/8				232'		230 cu. Ft.				
12 1/4 9 5/8						 			 	200 tal 1 ti		
8	1	7				3330'			1000 cu. Ft.			
	114						2550 56643			647 cu. Ft.		
	1/4		4 1/2			2570-7664		ł′ 	<u> </u>	04/ cu. rt.		
				2 3/8			7575°					
371 33/ell	Tost Do								.!			
VI. Well				37	Test Date	38 T.	-4 I4	35	Tbg. Pres		⁴⁰ Csg. Pressure	
35 Date New	Oil	³⁶ Gas Delivery Date			21/2002	38 Test Lengt		n	SI 643	_		
41 Choke S	·			1	3 Water	4	4 Gas		45 AOF	,	46 Test Method	
Choke S	Choke Size		Oil		water	1149			AUF	Flowing		
47 I hamahar aant	ify that the	rules of the	Oil Conser	vation Div	ision have been			OIL CONS	ERVATIO	N DIVISION	I	
I Hereby Cert												
complied with		e information		ove is true	and complete to							
complied with		e information and balief.	n gi ven ab o	ove is true	and complete to	Approved by	/: @P	Cha.	:35 j			
complied with		e information and balief.	n gi ven ab o	ove is true	and complete to					 		
complied with the best of my Signature: Printed name:		e information	n gi ven ab o	ove is true :	and complete to			791Y 2L 3				
complied with the best of my Signature:		e information and balief.	n gi ven ab o	ove is true :	and complete to	Approved by	7				· .	

Phone:

(505)326-9700

Date:

3/25/2002