

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

NM-628

6. If Indian, Allotted or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

7. If Unit or CA, Agreement Designation

2. Name of Operator

Dugan Production Corp.

8. Well Name and No.

Molly Pitcher #3

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

9. API Well No.

30 045 30915

Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,620' FSL & 1,895' FEL (NW/4 SE/4)
Unit J, Sec. 14, T30N, R14W, NMPM

10. Field and Pool, or Exploratory Area

Harper Hill Fruitland Sand PC

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION		TYPE OF ACTION	
<input type="checkbox"/>	Notice of Intent	<input type="checkbox"/>	Abandonment
<input checked="" type="checkbox"/>	Subsequent Report	<input type="checkbox"/>	Recompletion
<input type="checkbox"/>	Final Abandonment Notice	<input type="checkbox"/>	Plugging Back
		<input type="checkbox"/>	Casing Repair
		<input type="checkbox"/>	Altering Casing
		<input checked="" type="checkbox"/>	Other <u>Completion</u>
		<input type="checkbox"/>	Change of Plans
		<input type="checkbox"/>	New Construction
		<input type="checkbox"/>	Non-Routine Fracturing
		<input type="checkbox"/>	Water Shut-Off
		<input type="checkbox"/>	Conversion to Injection
		<input type="checkbox"/>	Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pressure tested casing to 3,000 psi.

Ran GR-CCL-CNL.

Perforated Fruitland Sand 1,480' - 1,484', 1,514' - 1,522', 1,528' - 1,532', 1,554' - 1,558', 1,606' - 1,610'
& Pictured Cliff Sandstone 1,635' - 1,643' w/4 shots/ft. (128 shots for 32 ft).

Broke down w/500 gal. 10% Formic followed by Frac 89,000# 20/40 sand in 42,400 gal. containing 20# X-Link gel.

Job completed 08/06/02.

14. I hereby certify that the foregoing is true and correct

Signed Terry Kochis Title Petroleum Engineer Date _____

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD
8/8/2002

AUG 12 2002

FARMINGTON FIELD OFFICE