

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
SF-081231-B

6. If Indian, Allotted or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

Pan American Federal #2

2. Name of Operator

Dugan Production Corp.

9. API Well No.

30 045 30918

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

10. Field and Pool, or Exploratory Area

Harper Hill Fruitland Sand PC

Location of Well (Footage, Sec., T., R., M., or Survey Description)

**545' FNL & 1,215' FWL (NW/4 NW/4)
Unit D, Sec. 24, T30N, R14W, NMPM**

11. County or Parish, State
San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION		TYPE OF ACTION			
<input type="checkbox"/>	Notice of Intent	<input type="checkbox"/>	Abandonment	<input type="checkbox"/>	Change of Plans
<input checked="" type="checkbox"/>	Subsequent Report	<input type="checkbox"/>	Recompletion	<input type="checkbox"/>	New Construction
<input type="checkbox"/>	Final Abandonment Notice	<input type="checkbox"/>	Plugging Back	<input type="checkbox"/>	Non-Routine Fracturing
		<input type="checkbox"/>	Casing Repair	<input type="checkbox"/>	Water Shut-Off
		<input type="checkbox"/>	Altering Casing	<input type="checkbox"/>	Conversion to Injection
		<input checked="" type="checkbox"/>	Other	<input type="checkbox"/>	Dispose Water
			<u>Production Casing</u>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to TD 1,755' on 06/17/02.

Ran 5 1/2" 14 lb./ft. casing. Landed @ 1,748'.

Cemented with 206 cu. ft. Class "B" containing 2% Lodense and 1/4 lb./sx. celloflake.

Tailed with 94.4 cu. ft. containing 1/4 lb./sx. celloflake.

Circulated 4 bbls. cement.

Job completed 06/18/02.

RECEIVED
BUREAU OF LAND MANAGEMENT
FARMINGTON FIELD OFFICE
JUN 21 2002

14. I hereby certify that the foregoing is true and correct

Signed Terry Kochis Title Petroleum Engineer Date _____

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD
6/19/2002
JUN 21 2002
FARMINGTON FIELD OFFICE
BY WKE