

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. NM-6899
2. Name of Operator Dugan Production Corp.		6. If Indian, Allotted or Tribe Name
3. Address and Telephone No. P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821		7. If Unit or CA, Agreement Designation
Location of Well (Footage, Sec., T., R., M., or Survey Description) 1,940' FNL & 1,435' FWL (SE/4 NW/4) Unit F, Sec. 13, T30N, R. 4W, NMPM		8. Well Name and No. Pinon #2
		9. API Well No. 30 045 30920
		10. Field and Pool, or Exploratory Area Harper Hill Fruitland Sand PC
		11. County or Parish, State San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pressure tested casing to 3,000 psi

Ran GR-CCL CNL

Perforated Fruitland Sand 1,492' - 1,498', 1,530' - 1,534', 1,542' - 1,548' & Pictured Cliffs Sandstone
1,646' - 1,652' w/ 4 shots/ft. (88 shots for 22 ft).

Broke down w/ 400 gal. 10% Formic followed by Frac 78,000# 20/40 sand in 48,500 gal containing 20# X - Link gel. Tagged sand with radioactive material Iridium 192.

Flowed back, cleaned out sand, ran tracer survey

Job completed 06/18/02.

14. I hereby certify that the foregoing is true and correct

Signed



Title

Petroleum Engineer

Date

6/20/2002

This space for Federal or State office use

Approved by

Title


Date

Conditions of approval, if any

ACCEPTED FOR RECORD

JUN 24 2002

FARMINGTON FIELD OFFICE

BY 

The 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side