

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF-079070
2. Name of Operator Dugan Production Corp.	6. If Indian, Allotted or Tribe Name
3. Address and Telephone No. P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821	7. If Unit or CA, Agreement Designation
Location of Well (Footage, Sec., T., R., M., or Survey Description) 1,095' FNL & 2,490' FEL (NW/4 NE/4) Unit B, Sec. 13, T30N, R14W, NMPM	8. Well Name and No. Humble Kirtland Com #90
	9. API Well No. 30 045 30921
	10. Field and Pool, or Exploratory Area Basin Fruitland Coal
	11. County or Parish, State San Juan, NM

## 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pressure tested casing to 3,000 psi

Ran GR-CCL-CNL

Perforated Fruitland Coal 1,504' - 1,516', 1,582' - 1,586' &amp; 1,600' - 1,606' w/4 shots/ft. (88 shots for 22 ft.).

Broke down w/ 400 gal. 10% Formic followed by Frac 54,000# 20/40 sand in 33,700 gal containing 20# X - Link gel.  
Tagged sand with radioactive material Iridium 192.

Flowed back, cleaned out sand, ran tracer survey.

Job completed 06/18/02

14. I hereby certify that the foregoing is true and correct

Signed

Terry Kochis

Title

Petroleum Engineer

Date

6/20/2002

This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any

ACCEPTED FOR RECORD

JUN 24 2002

FARMINGTON FIELD OFFICE  
BY