

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil
Well☒ Gas
Well☐ Other

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

Location of Well (Footage, Sec., T., R., M., or Survey Description)

2,455' FSL & 1,880' FWL (NE/4 SW/4)
Unit K, Sec. 10, T30N, R14W, NMPM

5. Lease Designation and Serial No.

NM-10561

6. If Indian, Allotted or Tribe Name

24

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Big Field #91

9. API Well No.

30 045 30926

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☐ Other
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

With 8-5/8", 23# casing cemented @ 126' on 09/03/02, a 7" hole was drilled to 384'. Lost circulation was first encountered at 235'. The hole from 235' to 384' was drilled with gel plus up to 15% cedar fiber LCM and partial to no circulation. A 75 sack (88.5 cu. ft.) plug of Class "B" cement with 2% CaCl₂ and 1/4# celloflake was spotted @ 260', and a 125 sack (147.5 cu. ft.) plug of Class "B" cement with 2% CaCl₂ and 1/4# celloflake was spotted @ 295'. Circulation was re-established, and a 7" hole drilled to 614', at which time circulation was lost and could not be re-established. Hole was drilled to 616' with no returns. The formation at drilled TD was Kirtland Shale. Verbal approval was requested and received from BLM's Steve Mason @ 10:45 a.m. 09-11-02 to abandon the wellbore @ 616' with cement, move the location 25' east, and redrill with surface casing to be set @ ±385'. A 70 sack (82.6 cu. ft.) Class "B" cement plug was set @ 600'; a 50 sack (59 cu. ft.) Class "B" cement plug was set @ 300', and a 35 sack (41.3 cu. ft.) Class "B" cement plug placed at surface. Wellbore P&A'd 09-12-02. A dry hole marker will not be erected. An 8-5/8" casing collar filled with cement is ± 2 feet below ground level.

14. I hereby certify that the foregoing is true and correct

Signed

John D. Roe

Title

Engineering Manager

Date

9/23/2002

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

SEP 25 2002