

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993**SUNDRY NOTICES AND REPORTS ON WELLS**Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals**SUBMIT IN TRIPLICATE**

5. Lease Designation and Serial No.

SF-079070

6. If Indian, Allotted or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Humble Kirtland #2

9. API Well No.

30 045 30931

10. Field and Pool, or Exploratory Area

Harper Hill Fruitland Sand PC

11. County or Parish, State

San Juan, NM

1. Type of Well

☐Oil
Well☒Gas
Well☐

Other

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,130' FSL & 1,170' FEL (SE/4 SE/4)

Unit P, Sec. 13, T30N, R14W, NMPM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☒

Other

Completion

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pressure tested casing to 3,000 psi.

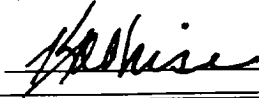
Ran GR-CCL-CNL.

Perforated Fruitland Sand 1,491' - 1,495', 1,535' - 1,544', 1,562' - 1,566', 1,605' - 1,610'
& Pictured Cliff Sandstone 1,636' - 1,646' w/4 shots/ft. (128 shots for 32 ft.).Broke down w/400 gal. 10% Formic followed by Frac 89,000# 20/40 sand in 42,400 gal.
containing 20# X - Link gel.

Job completed 08/06/02.

14. I hereby certify that the foregoing is true and correct

Signed



Title

Petroleum Engineer

Date

8/8/2002

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

AUG 12 2002

FARMINGTON FIELD OFFICE