Form 3160-5 \*(December 1989)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM	и approved/	,
Budget E	Bureau No. 1904-0	0135
Evnires	Sentember 30	1990

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.

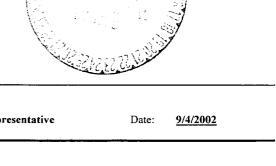
Use "APPLICATION FOR PERMIT" for such proposals

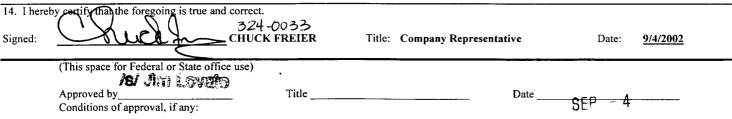
5.	Lease Designation and Serial No.
	SF-079010
6.	If Indian, Allottee or Tribe Name

7. If Unit or CA, Agmt. Design.:

SUBMIT IN TRIPLICATE		Northeast Blanco Unit	
Type of Well:	oil well gas well X	other	8. Well Name and No.:
2. Name of Operator:	Devon Energy Production	Co., L.P.	N.E.B.U. MD 59A
3. Address of Operator:	3300 N. Butler Avenue, St	uite 211, Farmington, NM 87401	9. API Well No.:
4. Location of Well: (Foo	tage, Sec., T., R., M., or Survey Descr	iption)	30-045-30958
			10. Field & Pool/Exploratory Area:
			Blanco Mesaverde/Basin Dakota
1870' FSL, 670' FEL - Section 24, T31N, R7W		11. County or Parish, State:	
			San Juan, New Mexcio
12. C	HECK APPROPRIATE BOX(s) TO II	NDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUI	BMISSION	ТҮРЕ С	OF ACTION
XN	otice of Intent	Abandonment	Change of Plans
		Recompletion	New Construction
S	ubsequent Report	Plugging Back	Non-Routine Fracturing
		Casing Repair	Water Shut-Off
F	inal Abandonment Notice	Altering Casing	Conversion to Injection
		(Note: Report re	ompletion sults of multiple completion on Well ecompletion Report and Log form.)

- 13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*
- 1. MIRU service unit. NDWH, NUBOPE.
- 2. TOOH with tubing.
- 3. Set CIBP at 6100' and test to 4200 psi.
- 4. Perforate Point Lookout intervals (5659' 5967').
- 5. Frac Point
- 6. Set plug at 5600'.
- 7. Perforate Menefee and Cliffhouse intervals (5572' 5363').
- 8. Frac Menefee and Cliffhouse intervals with 100,000 gal slickwater and 100,000 pounds sand.
- 9. Set plug at 5000'.
- 10. Perforate Lewis interval (4400' 4838').
- 11. Frac Lewis intervals with 70 quality N2 foam and 200,000 pounds sand
- 12. Drill out all Mesa Verde Plugs and flow well to clean up and establish initial production rate.
- 13. Drill out Dakota CIBP.
- 14. Run production tubing, and connect well to gas sales line.
- 15. Return well to production as a downhole comminiged Mesa Verde Dakota producer.





Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.