

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

5. LEASE DESIGNATION AND SERIAL NO.

NM-03356

1 a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other _____
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.

NEBU 77A

9. API Well No.

30-045-30960

10. Field and Pool, or Exploratory
Blanco Mesaverte Basin Dakota

11. Sec., T., R., M., on Block
Survey or Area

15 31N 7W

12. County or Parish

San Juan

13. State

NM

17. Elevations (DF, RKB, RT, GL)*

6588' GL

2. Name of Operator Devon Energy Production Company, L.P. Attn: Diana Booher

3. Address 20 North Broadway, Suite 1500, OKC, OK 73102

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface SW NW 1390' FNL & 1030' FWL

At top prod. Interval reported below Same

At total depth Same

14. Date Spudded

5/10/2002

15. Date T.D. Reached

5/25/2002

16. Date Completed 6/8/2002

☐ D & A ☒ Ready to Produce

18. Total Depth: MD 8258'
TVD

19. Plug Back T.D.: MD 8150'
TVD

20. Depth Bridge Plug Set: MD 8150'
TVD

22. Type of Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit Analysis)

Was DST run? ☒ No ☐ Yes (Submit Report)

Directional Survey? ☒ No ☐ Yes (Submit Copy)

Microlog, High Res Induction, Spectral Density Dual Spaced Neutron

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL.)	Cement Top*	Amount Pulled
12 1/4"	9 5/8" J-55	32.3#	0'	280'		200 sx	42	Surface	0
8 3/4"	7" J-55	23#	0'	3690'	2922'	610 50/50 1st	38	Surface	0
						450 sx 65/45 Poz	161		
6 1/4"	4 1/2" J-55	11.6#	0'	8258'		540	187	Surface	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	8083'	0						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Dakota	7964'	8138'	7971-8231'	37"	31	7971-8138 open
B)						8199-8231 below CIBP
C)						
D)						
E)						
F)						
G)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7971-8231'	Acidize w/1000 gal 15% HCl; frac w/25,000 gal slickwater, 21,167lbs sand

28. Production - Interval A

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/19/02	6/19/02	24	→	0	1046	2	0	0	Flow
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
0	183	416	→	0	1046	2		Flowing	

28a. Production - Interval B

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
			→						

ACCEPTED FOR RECORD

AUG 05 2002

FARMINGTON FIELD OFFICE
BY *[Signature]*

28b. Production - Interval C

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

28c. Production - Interval D

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo	2380'
				Kirtland	2496'
				Fruitland	3020'
				Pictured Cliffs	3454'
				Lewis	3578'
				Huerfano Bentonite	4248'
				Chacra	4654'
				Menefee	5538'
				Point Lookout	5754'
				Mancos	6158'
				Gallup	7170'
				Greenhorn	7789'
				Graneros	7850'
				Dakota	7964'

32. Additional remarks (including plugging procedure): -

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Diana Booher Title Operations Engineering Associate

Signature *Diana Booher* Date 7/26/02

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.