

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: oil well gas well ☒ other  
2. Name of Operator: Devon Energy Production Co., L.P.  
3. Address of Operator: 3300 N. Butler Avenue, Suite 211, Farmington, NM 87401  
4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)

1390' ENL, 1030' FWL - Sec 15 T31N R2W

5. Lease Designation and Serial No.

NM-03356

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agmt. Design:

Northeast Blanco Unit

8. Well Name and No.:

NEBU 77A

9. API Well No.:

30-045-30960

10. Field & Pool/Exploratory Area:

Blanco Mesaverde/Basin Dakota

11. County or Parish, State:

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other: MV/DK Commingle

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

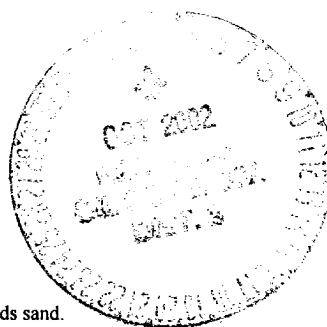
☐ Water Shut-Off

☐ Conversion to Injection

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Devon proposes to the following work:

1. MIRU service unit. NDWH, NUBOPE.
2. TOOH with tubing.
3. Set CIBP at 6000' and test to 4400 psi.
4. Perforate squeeze holes at 5194' and establish circulation to surface.
5. Set cement retainer at 5100'.
6. Circulate cement to surface.
7. Drillout cement and clean out to CIBP.
8. Perforate Point Lookout intervals.
9. Frac Point Lookout interval with 100,000 gal slickwater and 100,000 pounds sand.
10. Set plug at 5650'.
11. Perforate Menefee and Cliffhouse intervals.
12. Frac Menefee and Cliffhouse intervals with 100,000 gal slickwater and 100,000 pounds sand.
13. Set plug at 4850'.
14. Perforate Lewis Interval.
15. Frac Lewis intervals with 70 quality N2 foam and 200,000 pounds sand.
16. Drill out all Mesa Verde plugs and flow well to clean up and establish initial production rate.
17. Drill out Dakota CIBP.
18. Run production tubing and connect well to gas sales line.
19. Return well to production as a downhole commingled Mesa Verde/Dakota producer.



14. I hereby certify that the foregoing is true and correct.

Signed: Chuck Freier CHUCK FREIER  
505-324-0033

Title: Company Representative

Date: 9/26/2002

(This space for Federal or State office use)

Original Signed: Stephen Mason

Approved by

Title

Date 9/27/02

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD