

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-30960
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other:		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator: Devon Energy Production Co. L.P.		6. State Oil & Gas Lease No. NMSF-03356
Address of Operator: 20 North Broadway, Oklahoma City, OK 73102 Attn: Diane Busch		7. Lease Name or Unit Agreement Name: NORTHEAST BLANCO UNIT
3. Well Location Unit Letter <u>O</u> : 1390 feet from the North line and 1030 feet from the West line. Section: 15 Township 31N Range 7W NMPM County San Juan		8. Well No. 77A
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6588' GR		Pool name or Wildcat: Basin-Dakota

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
 OTHER: Down hole commingle ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Approval is requested to isolate the Basin-Dakota pool, perforate, frac, and test the Blanco-Mesaverde pool, then downhole commingle production from both zones. Please refer to attached exhibits.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Diane Busch TITLE Sr. Operations Technician DATE 10/03/02

Type or print name Diane Busch

Telephone No. (405) 228-4362

(This space for State use)

APPROVED BY

TITLE

DATE

Conditions of approval, if any:

OHC 933AZ

001101002

001101002

ATTACHMENTS TO APPLICATION TO DOWNHOLE COMMINGLE

The following information is being provided as supporting data for application to downhole commingle production from the following well:

Well: NEBU #77A
Location: SW NW, Sec. 15, T31N, R7W
San Juan County, New Mexico

1. The Division order that establishes the two subject pools as pre-approved pools for commingling is Case No. 12346, Order No. R-11363.
2. The pools to be commingled are the Blanco-Mesaverde (72319) and the Basin-Dakota (71599).
3. The subject well is presently completed in the Basin-Dakota pool, the perforated interval being 7971-8138'. Perforations in the Blanco-Mesaverde are as follows: 4506', 4507', 4508', 4529', 4530', 4657', 4666', 4667', 4668', 4678', 4679', 4682', 4683', 4734', 4735', 4736', 4737', 5194', 5498', 5534', 5535', 5536', 5550', 5551', 5552', 5582', 5583', 5584', 5592', 5593', 5594', 5595', 5596', 5758', 5759', 5760', 5768', 5772', 5781', 5782', 5787', 5798.
4. Commingling will not reduce the value of the total remaining production in this well. Produced waters from both the Basin-Dakota and the Blanco-Mesaverde have been found to be compatible, with no evidence of scaling problems on tubulars, or of precipitate fill in the wellbore. The increased volume of gas flowing up the tubing will facilitate the well's ability to unload itself, thus increasing production and reducing potential operational problems.
5. Notice has been sent to all interest owners in the spacing unit by certified mail (return receipt) of Devon Energy's intent to downhole commingle production. A copy of this notice and a list of all interest owners is attached.
6. A copy of this notice of intent to downhole commingle has been sent to the Bureau of Land Management.

Method of Allocation

Devon Energy recommends the following procedure to allocate downhole commingled production between the Basin-Dakota and the Blanco-Mesaverde pools within the Northeast Blanco Unit:

1. The Basin-Dakota formation will be completed and flow tested for 30 –90 days to establish a stabilized rate and trend.
2. The Blanco-Mesaverde formation will be completed following the Dakota flow test and flow tested for 5 – 10 days to establish the initial production rate.
3. The two pools will be downhole commingled. Total well production will flow through common surface facilities and total produced gas will be measured using a conventional orifice plate meter tube.
4. Production will be allocated between the Mesa Verde and Dakota intervals by applying the variable percentage schedule to the daily total well production.

The Variable Percentage Schedule was derived using Mesa Verde and Dakota production type curves. These type curves were generated by normalizing production data from surrounding wells. The variable percentage schedule is required due to the dissimilar nature of the decline trends exhibited by the Mesa Verde and Dakota. Figure 1 depicts a typical Mesa Verde – Dakota production allocation. The actual percentages will vary from well to well, depending on well productivity.

Typical MV - DK Downhole Commingle
Production % Schedule

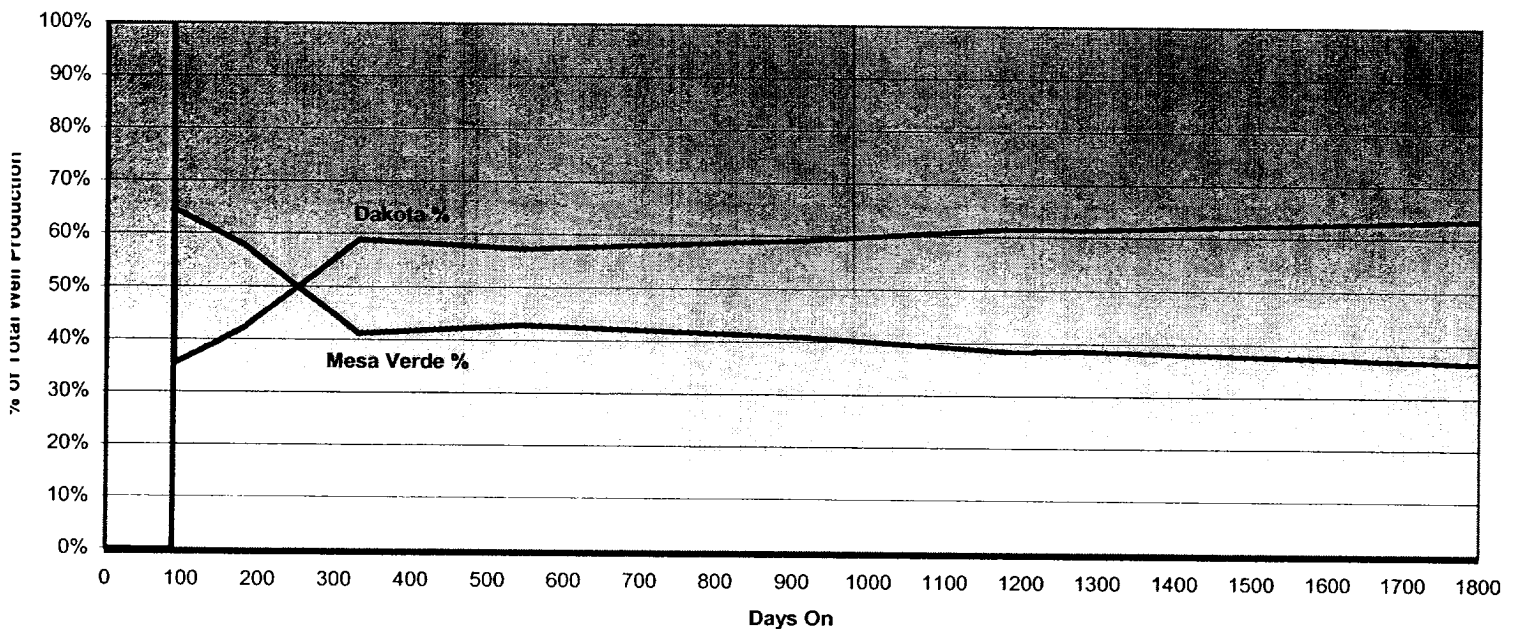


Figure 1

The Basin-Dakota type curve was generated from normalized production of 40 offsetting Basin-Dakota producers. The Basin-Dakota type curve clearly defines the decline rate for the life of a well. Comparison of this type curve with the production schedule obtained by using flow test data demonstrates the reliability of this method for projecting production. (See Figure 2) The curve covers a three and one half year period with a variance in cumulative normalized production of only 165 MCF.

Dakota Type Curve

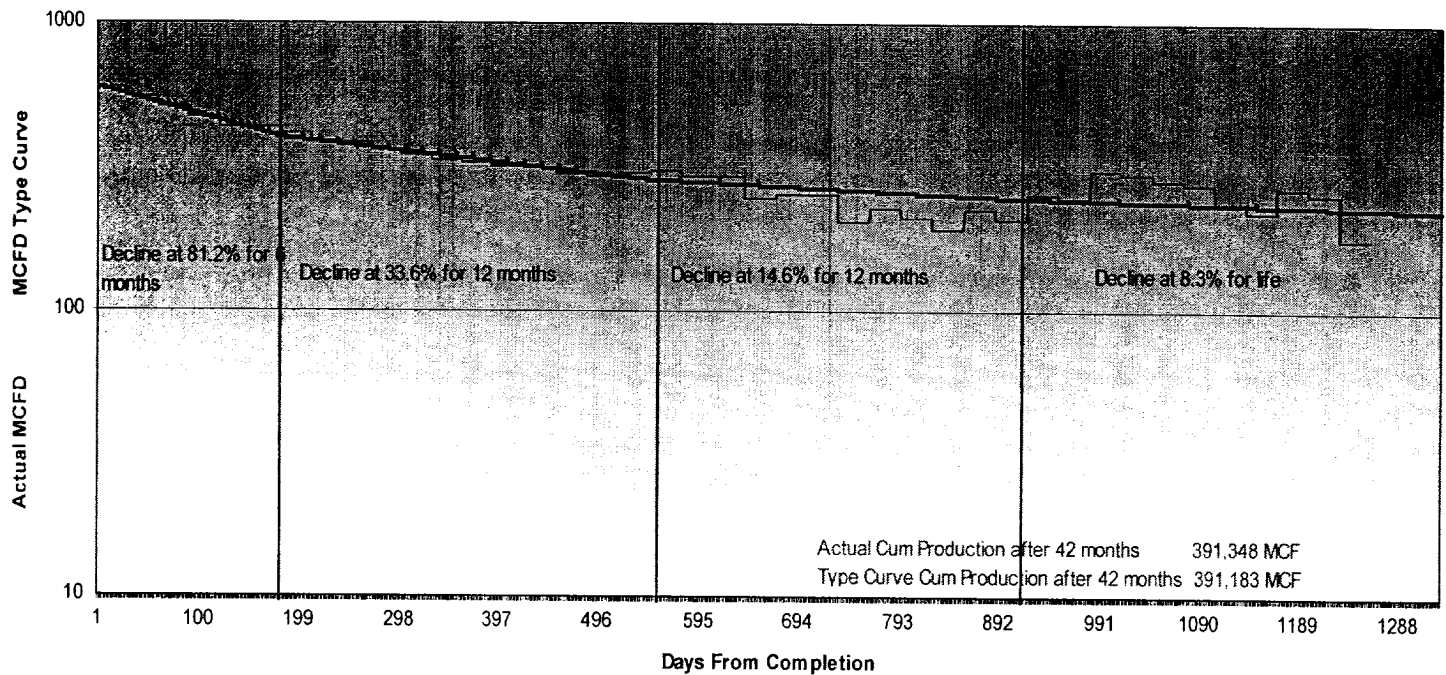


Figure 2

The Blanco – Mesa Verde type curve was generated from normalized production of 12 offsetting Blanco-Mesa Verde producers. Comparison of this type curve with the production schedule obtained by using flow test data demonstrates the reliability of this method for projecting production. (See Figure 3) The curve covers a four year period with a variance in cumulative normalized production of only 3,382 MCF.

Mesa Verde Type Curve

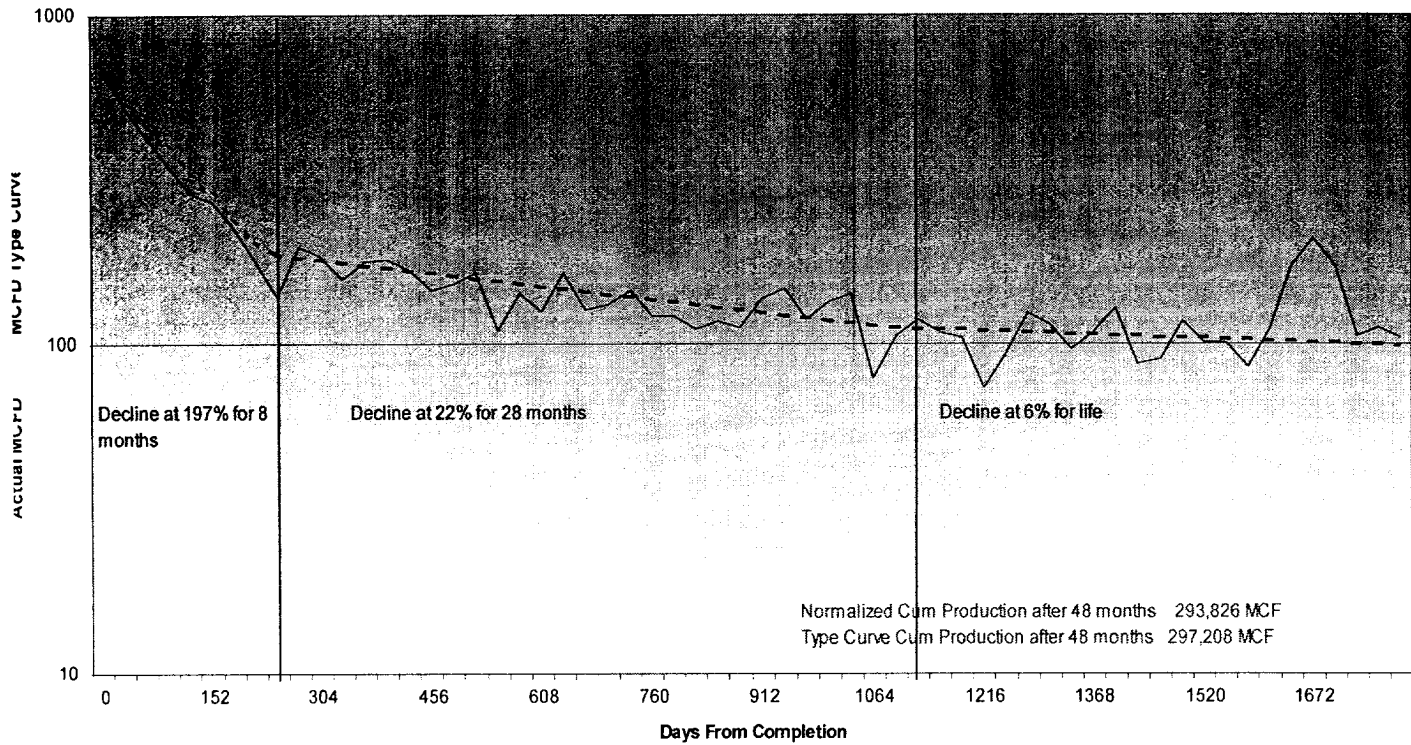


Figure 3