

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF079047 ✓

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
NMMN78424D ✓

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
SAN JUAN 32-8 UNIT 23M ✓

2. Name of Operator
PHILLIPS PETROLEUM COMPANY

Contact: PATSY CLUGSTON
E-Mail: plclugs@ppco.com

9. API Well No.
30-045-30967 ✓

3a. Address
5525 HWY. 64
FARMINGTON, NM 87401

3b. Phone No. (include area code)
Ph: 505.599.3454
Fx: 505-599-3442

10. Field and Pool, or Exploratory
BASIN DAKOTA ✓

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 14 T31N R8W NWNW 1261FNL 1224FWL ✓

11. County or Parish, and State
SAN JUAN COUNTY, NM ✓

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

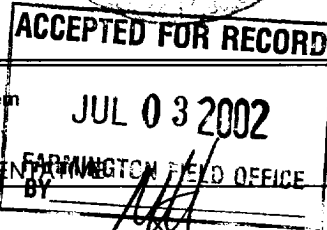
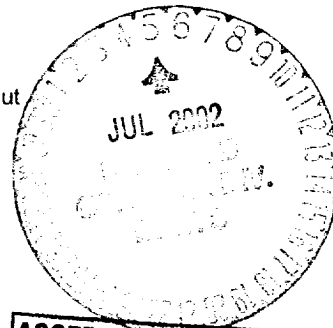
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

DAKOTA COMPLETION DETAILS:

6/4/02 MIRU Key #18. ND WH & NU BOP. PT-OK. RIH w/3-7/8" bit & tagged cement @ 8229'. Drillout cement to 8236" (PBSD). Circ. hole w/2% KCL water. ND BOP, NU Frac head and RD & released rig 6/6/02. MIRU Blue Jet & ran GSL from 8235' to 790' (had already logged from 7900' up). RD Blue Jet.

6/14/02 RU BJ & Blue Jet-PT casing to 500 psi for 30 minutes - good test. Perforated Dakota interval @ 1 spf .34" holes - 8117', 8118', 8119', 8120', 8148', 8149', 8150', 8151', 8152', 8153', 8154', 8155', 8156', 8177', 8178', 8179', 8180', 8196', 8197', 8198' = 20 holes.

Acidized perms w/ 1500 gal 7-1/2" HCL acid. RD Blue Jet. RU to frac. Pumped 12,500 gal X-link 60



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #12137 verified by the BLM Well Information System
For PHILLIPS PETROLEUM COMPANY, sent to the Farmington
Committed to AFMSS for processing by Matthew Halbert on 07/01/2002

Name (Printed/Typed) PATSY CLUGSTON

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 06/28/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

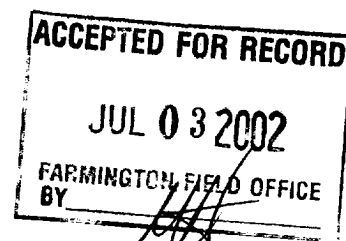
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Additional data for EC transaction #12137 that would not fit on the form

32. Additional remarks, continued

Quality foam w/2% KCl water w/93,500# Tempered LC 20/40 Sand & 745,700 scf N2. Flowed back on 1/4" and 1/2" chokes. RD flowback equipment. NU BOP. PT-OK. RIH w/2-3/8", 4.7# tubing and set @ 8179' with "F" nipple set @ 8146'. ND BOP, NU WH. Pumped off expendable check. RD & released rig 6/21/02. Turned well over to production to first deliver.



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BY

[signature]

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