

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Phillips Petroleum Company

3a. Address
5525 Highway 64, NBU 3004, Farmington, NM 87401

3b. Phone No. (include area code)
505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit E, 1570' FNL & 663' FWL
Section 23, T31N, R8W

5. Lease Serial No.

NMSF079047

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NMNM78424A & D

8. Well Name and No.

SJ 32-8 Unit #17M

9. API Well No.

30-045-30968

10. Field and Pool, or Exploratory Area
Basin DK and
Blanco MV

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | 4-1/2" casing |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 day following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

RIH w/6-1/4" bit & drilled cement shoe @ 3757' and then drilled ahead to TD @ 8153'. TD reached 5/23/02. Circ. hole. RIH w/4-1/2" 11.6# I-80 casing and set @ 8149' with ported collar set @ 3576'. RU BJ to cement. Pumped a preflush of 10 bbls 2% KCl, 10 bbls gel water, 10 bbls 2% KCL ahead of Scavenger slurry - 50 sx (115 cf - 20.48 bbl slurry) Premium Lite High Strength FM, 3#/sx CSE, 0.2% CD-32, 0.75% FL-52, 1#/sx Gilsonite, 0.25#/sx Cello-flake, 0.3% R-3.

1st Lead slurry-50 sx (116 cf - 20.65 bbl slurry) Premium Lite High Strength FM, 0.2% CD-32, 0.75% FL-52, 3#/sx CSE, 4#/sx pheno-seal, 1#/sx Gilsonite, 0.253/sx Cello-flake, 0.3% R-3. 2nd Lead slurry - 245 sx (568 cf - 181.15 bbl slurry) Premium Lite High Strength FM, 0.2% CD-32, 0.75% FL-52, 3#/sx CSE, 2.5#/sx Pheno-seal, 1#/sx Gilsonite, 0.253/sx Cello-flake, 0.1% R-3. Tail slurry - 50 sx (91 cf - 16.20 bbl slurry) Premium Lite High Strength FM, 0.2% CD-32, 0.75% FL-52, 3#/sx CSE, 4#/sx Pheno-seal, 1#/sx Gilsonite, 0.253/sx Cello-flake.

Displaced w/126 bbls water. No cement circulated to surface. Plug down @ 1214 hrs 5/24/02. ND BOP, RD & released rig 1800 hrs 5/24/02. Will show TOC and PT on next report.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Patsy Clugston

Title

Sr. Regulatory/Operation Clerk

Date

5/29/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

JUN 17 2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.