Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

/
FORM APPROVED
OMB NO 1004-0135
Expires: November 30, 200

BUREAU OF LAND MANAGEMENT					5. Lease Serial No. NMSF079047			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well		And 2002			8. Well Name and No. SJ 32-8 17M			
Oil Well Gas Well Othe	PATSY CLUGSTO		9 API Well No.					
Name of Operator PHILLIPS PETROLEUM COM	E-Mail: plclugs@pp	l: plclugs@ppco.com			30-045-30968-00-S1			
3a. Address 5525 HIGHWAY 64 NBU 3004 FARMINGTON,, NM 87401	3b. Phone No. (include area code) Ph: 505.599.3454 Fx: 505-599-3442			10. Field and Pool, or Exploratory MultipleSee Attached				
4. Location of Well (Footage, Sec., T.	on)	11. County or Parish, and State						
Sec 23 T31N R8W SWNW 15				SAN JUAN	COUN	11Y, NM		
12. CHECK APPR	OPRIATE BOX(ES) T	O INDICATE NA	TURE OF 1	NOTICE, R	EPORT, OR O	THER	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
	☐ Acidize	☐ Deepen		☐ Produc	tion (Start/Resun	ne)	☐ Water Shut-Off	
□ Notice of Intent □ Alter Casin		☐ Fracture	Treat	☐ Reclam			☐ Well Integrity	
Subsequent Report	□ Casing Repair	☐ New Cor			Recomplete		☑ Other Drilling Operations	
☐ Final Abandonment Notice	☐ Change Plans	Plug and		_	rarily Abandon			
_	☐ Convert to Injectio	n 🗖 Plug Bac	:k	□ Water				
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. If the provide he Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed once following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once following completion of the involved operations. This is a corrected sundry detailing the completion of the DK interval. It replaces EC submittal #12551. The previous report listed the perforations wrong due to tally on the lower marker joint. 5/29/02 Blue Jet ran CBL - TOC @ 1855'. Ran GSL. 6/12/02 MIRU Key #40. ND WH & NU BOP, PT-OK. RIH & C/O to 8135'. Circ. hole clean. RD & released rig 6/13/02. WSI RU frac valves & isolation tool. PT casing to 500 psi - 30 minutes and then 5000 psi 10 minutes good test. Blue Jet perfd DK @ 1 spf. 34" holes - 7967', 7968', 7969', 8009', 8010', 8011', 8012', 8040', 8042', 8044', 8044', 8044', 8040', 8042', 8044', 8040', 8042', 8044', 8040', 8042', 8044', 8040', 8042', 8044', 8040', 8042', 8040', 8042', 8040', 8042', 804								
DK @ 1 spf .34" holes - 7967, 7969, 7969, 8070', 8070', 8070', 819', 8120', 8121',= 20 holes total. 8046', 8054', 8056', 8058', 8070', 8071', 8072', 8119', 8120', 8121',= 20 holes total. Acidized perfs w/1500 gal 7.5% HCL. RU to frac. Pumped 126 bbls 2% KCL water w/X-link gel & 60 quality Foam. Total N2 - 863,800 scf. Total sand - 100,540# Tempered LC 20/40 sand. Flowed back								
quality Foam. Total N2 - 863	800 scf. Total sand - 1	00,540# Tempered	LC 20/40 s	and. Flowe	o dack			
14. I hereby certify that the foregoing is true and correct. Electronic Submission #13733 verified by the BLM Well Information System For PHILLIPS PETROLEUM COMPANY, sent to the Farmington Committed to AFMSS for processing by Adjunne Garcia on 08/23/2002 (02AXG0544SE) Title AUTHORIZED REPRESENTATIVE								
Name (Printed/Typed) PATSY CLUGSTON T				ORIZED RE	PRESENTATI	VĽ		
			ate 09/20	/2002				
Signature (Electronic Submission) Date 08/20/2002 THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
A DRIENNE CARCIA								
ACCEPTED			Title PE	TROLEUM	ENGINEER	Date (08/23/2002	

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office Farmington

Additional data for EC transaction #13733 that would not fit on the form

10. Field and Pool, continued

BLANCO BLANCO MESAVERDE

32. Additional remarks, continued

on 1/4" and 1/2" chokes. Turned well over to production to connect to sales.

Plans are to test the DK flowing up casing and then return approx. 10/3/02 to add the MV interval.