

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. SAN JUAN 32-8 UNIT 1B
2. Name of Operator PHILLIPS PETROLEUM COMPANY		9. API Well No. 30-045-30978-00-X1
3a. Address 5525 HIGHWAY 64 NBU 3004 FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 505-599-3454 Fx: 505-599-3442	10. Field and Pool, or Exploratory BLANCO MESAVERDE
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23 T31N R8W SWSE 669FSL 2576FEL		11. County or Parish, and State SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**4-1/2" CASING REPORT**

RIH w/6-1/4" bit & D/O shoe @ 2977'. Drilled ahead to 5988' TD. TD reached 11/13/02. Circ. hole. RIH w/4-1/2" 11.6#, J-55 casing and set @ 5988'. RU BJ to cement. Pumped a preflush of 5 bbls 2% KCl, 5 bbls gel water, 5 bbls 2% KCl. Ahead of scavenger slurry - 50 sx (115 cf - 20.48 bbl slurry) Premium Lite High Strength FM, 3#/sx CSE, 0.2% CD-32, 0.75% FL-52, 1#/sx LCM-1, 0.25#/sx Cello-flake.

Pumped 1st Lead - 50 sx (116 cf - 20.65 bbl slurry) Premium Lite High Strength FM, 4#/sx Pheno-seal, 3#/sx CSE, 0.7% FL-52, 0.2% CD-32, 0.25#/sx Cello-flake, 1#/sx LCM-1. 2nd Lead - 115 sx (267 cf - 47.55 bbl slurry) Premium Lite High Strength FM, 2.5#/sx Pheno-seal, 3#/sx CSE, 0.75% FL-52, 0.2% CD-32, 0.25#/sx Cello-flake, 1#/sx LCM-1.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #16161 verified by the BLM Well Information System  
For PHILLIPS PETROLEUM COMPANY, sent to the Farmington  
Committed to AFMSS for processing by Adrienne Garcia on 11/25/2002 (03AXG0246SE)**

Name (Printed/Typed) PATSY CLUGSTON

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 11/16/2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

**ACCEPTED**

ADRIENNE GARCIA  
Title PETROLEUM ENGINEER

Date 11/25/2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

**NMOCD**

**Additional data for EC transaction #16161 that would not fit on the form**

**32. Additional remarks, continued**

Tail - 50 sx (91 cf - 16.20 bbl slurry) Premium Lite High Strength FM, 4#/sx Pheno-seal, 3#/sx CSE, 0.75% FL-52, 0.2% CD-32, 0.25#/sx Cello-flake, 1#/sx LCM-1. Displaced w/92 bbls 2% KCL. Plug down @ 0713 hrs 11/14/02. ND BOP, Set slips and cut off casing. RD & released rig 11/14/02.

Will show TOC and 4-1/2" casing PT on next report.