

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other		5. Lease Serial No. NMSF081089
2. Name of Operator PHILLIPS PETROLEUM COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 5525 HIGHWAY 64 NBU 3004 FARMINGTON,, NM 87401		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505-599-3454 Fx: 505-599-3442		8. Well Name and No. SAN JUAN 32-8 UNIT 1B
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23 T31N R8W SWSE 669FSL 2576FEL		9. API Well No. 30-045-30978-00-X1
		10. Field and Pool, or Exploratory BLANCO MESAVERDE
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent	☐ Acidize
☒ Subsequent Report	☐ Deepen
☐ Final Abandonment Notice	☐ Fracture Treat
	☐ New Construction
	☐ Plug and Abandon
	☐ Plug Back
	☐ Production (Start/Resume)
	☐ Reclamation
	☐ Recomplete
	☐ Temporarily Abandon
	☐ Water Disposal
	☐ Water Shut-Off
	☐ Well Integrity
	☒ Other Drilling Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

DESCRIPTION OF CEMENT JOB TO FULFILL REQUIREMENTS FOR PRTECTION OF USABLE WAER ZONES INCLUDING THE OJO ALAMO FORMATIONS, AS PER NTL-FRA-90-1

Date - 11/10/02 Time Started - 0500 hrs Time Completed - 0645 hrs
Hole: 8-3/4" bit; Casing Size - 7", 20#, J-55 New; Casing set @ 2977'
Turbo Centralizers @ 2067', 2108', 2149'
Spring type Centralizers - 214', 2603', 2686', 2769', 2851', 2934', 2956'
Mud Flush - 10 bbls 20 bbls water w/dye in last 10 bbls.
Stage 1 - Lead - 400 sx (964 cf - 171.68 bbl slurry) Premium Lite High Strength FM, 3#/sx CSE, #3
KCL, 0.25#/sx Cello-flake, 5#/sx LCM-1, 0.4% FL-25, 4#/sx Pheno-seal.
Tail - 50 sx (70 cf - 12.46 bbl slurry) Type 3, 1% CaCl2, 0.25#/sx Cello-flake.
Volume Cement Circulated 25 bbls. Displaced w/119 bbl water.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #16160 verified by the BLM Well Information System
For PHILLIPS PETROLEUM COMPANY, sent to the Farmington
Committed to AFMSS for processing by Adrienne Garcia on 11/25/2002 (03AXG0245SE)

Name (Printed/Typed) PATSY CLUGSTON

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 11/16/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE**ACCEPTED**
Approved By _____ADRIENNE GARCIA
Title PETROLEUM ENGINEER

Date 11/25/2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ******NMCCD**

Additional data for EC transaction #16160 that would not fit on the form

32. Additional remarks, continued

Average pressure - 850 psi, Average Rate - 5 bpm; Bumped plug w/1445 psi