

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMSF - 078139	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator BP AMERICA PRODUCTION COMPANY		7. Unit or CA Agreement Name and No.	
3. Address P.O. BOX 3092 HOUSTON, TX 77253		8. Lease Name and Well No. ELLIOTT GAS COM C 1B	
3a. Phone No. (include area code) Ph: 281.366.4491		9. API Well No. 30-045-30984	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NENW Tract C 1030FNL 2210FWL 36.49800 N Lat, 107.47200 W Lon At top prod interval reported below At total depth		10. Field and Pool, or Exploratory BLANCO MESAVERDE	
14. Date Spudded 05/17/2002		11. Sec., T., R., M., or Block and Survey or Area Sec 9 T30N R9W Mer NMP	
15. Date T.D. Reached 05/22/2002		12. County or Parish SAN JUAN	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 06/12/2002		13. State NM	
17. Elevations (DF, KB, RT, GL)* 6297 DF			
18. Total Depth: MD 5635 TVD	19. Plug Back T.D.: MD 5620 TVD	20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) TDT		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13.500	9.625 H-40	32.0	0	144		150		0	
8.750	7.000 J-55	20.0	0	2693		260			
6.000	4.500 J-55	12.0	2593	5634		190			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5302							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	4606	5592	4606 TO 4904	3.130	50	
B)			4966 TO 5217	3.130	46	
C)			5272 TO 5592	3.130	52	
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4606 TO 4904	112,913# OF 16/30 BRADY SAND, 70% QUALITY FOAM & N2
4966 TO 5217	105,309# OF 16/30 BRADY SAND, 70% QUALITY FOAM & N2
5272 TO 5592	109,214# OF 16/30 BRADY SAND, 70% QUALITY FOAM & N2

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/11/2002	06/11/2002	12	→	1.0	425.0	0.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
3/4	SI	110.0	→					PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	SI		→						

**ACCEPTED FOR RECORD**  
 JUN 28 2002  
 FARMINGTON FIELD OFFICE  
 BY *[Signature]*

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #12045 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

NMOCD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
**SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				PICTURED CLIFFS	3708
				LEWIS	3281
				CLIFFHOUSE	4600
				MENEFEE	4870
				POINT LOOKOUT	5306
				MANCOS	5598

32. Additional remarks (include plugging procedure):  
 Please see attached subsequent report for well work activity.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #12045 Verified by the BLM Well Information System.  
 For BP AMERICA PRODUCTION COMPANY, sent to the Farmington  
 Committed to AFMSS for processing by Adrienne Garcia on 06/28/2002 ()**

Name (please print) MARY CORLEY Title AUTHORIZED REPRESENTATIVE

Signature \_\_\_\_\_ (Electronic Submission) Date 06/13/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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**ELLIOTT GAS COM C 1B  
COMPLETION SUBSEQUENT REPORT  
06/13/2002**

**05/24/2002 RU & run TDT log.**

**05/28/2002 RU & NU Frac head & Frac valve – test liner to 3000#. HELD OK.**

**05/30/2002 RU & Perf and perf Point Lookout with 2 SPF, 120° phasing as follows:  
5592' 5581', 5565', 5557', 5543', 5530', 5512', 5491', 5482', 5474', 5457', 5453', 5438',  
5426', 5421', 5394', 5374', 5364', 5357', 5343', 5326', 5308', 5288', 5281', 5272'**

**05/31/2002 RU & Frac w/109,214# of 16/30 Brady Sand, 70% Quality Foam & N2. RU, TIH & set CIBP @ 5246'. RU & perf Menefee with 2 SPF, 120° phasing as follows:**

**5217', 5213', 5198', 5183', 5176', 5160', 5148', 5138', 5130', 5112', 5098', 5088',  
5073', 5061', 5051', 5043', 5025', 5010', 5002', 4991', 4978', 4972', 4966'**

**RU & Frac w/105,309# of 16/30 Brady Sand, 70% Quality Foam & N2. RU, TIH & set CIBP @ 4935'. RU & perf Cliff House with 2 SPF, 120° phasing as follows:**

**4904', 4894', 4882', 4862', 4857', 4834', 4819', 4805', 4794', 4788', 4764', 4755', 4744',  
4736', 4731', 4728', 4717', 4709', 4696', 4681', 4665', 4645', 4640', 4624', 4617', 4606'**

**RU & Frac w/112,913# of 16/30 Brady Sand, 70% Quality Foam & N2. ND Frac & NU & Flow back thru ¼" choke.**

**06/01/2002 Open well on ¼" choke for 7 hrs. Upsized to ½" choke. After 10 hrs. upsized to ¾" choke.**

**06/03/2002 TIH & tag fill @ 4702'. C/O & mill out CIBP set @ 4935'. Chase down to CIBP set @ 5246'. DO CIBP. PU above TOL & SDFN.**

**06/05/2002 Flow well thru ¾" choke – flowing back N2 foam. SI well.**

**06/06/2002 Flow well to pit.**

**06/07/2002 TIH & C/O to PBTD @ 5620". PU above liner & flow well to pit thru ¾" choke w/watchman.**

**06/08/2002 Flow back well to pit for 12 hrs.**

**06/09/2002 Flow well to pit on ¾" choke. Well SI 19 hrs.**

**06/10/2002 TIH & tag 60' of fill. C/O to PBTD. PU above perms & flow flow back well.**

**06/11/2002 TIH & tag 30' of fill. C/O to PBTD. PU above perms & flow test well 12 hrs. thru ¾" choke. 425 MCF Gas, trace S WTR, Trace oil.**

**06/12/2002 TIH w/ 2 3/8" production TBG & land @ 5302'. ND BOP. NUWH. Pull TBG plug. RD & MOSU. Rig Release @ 16:00 hrs.**