

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator BP AMERICA PRODUCTION COMPANY		Contact: MARY CORLEY E-Mail: corley.m@bp.com	
3. Address    P.O. BOX 3092 HOUSTON, TX 77253		3a. Phone No. (include area code) Ph: 281.366.4491	
4. Location of Well (Report location clearly and in accordance with Federal requirements)*  At surface    NWSE Lot J 1390FSL 2250FEL 36.49300 N Lat, 107.47100 W Lon  At top prod interval reported below  At total depth		7. Unit or CA Agreement Name and No.  8. Lease Name and Well No. ELLIOTT GAS COM D 1B  9. API Well No. 30-045-30988	
14. Date Spudded 05/25/2002		15. Date T.D. Reached 05/30/2002	
18. Total Depth:    MD    5414 TVD		19. Plug Back T.D.:    MD    5386 TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

## 23. Casing and Liner Record (Report all strings set in well)

[illegible]

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 375	5150							



## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	4434	5318	4434 TO 4733	3.130	42	
B)			4808 TO 5018	3.130	38	
C)			4434 TO 4733	3.130	40	
D)						




## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4434 TO 4733	90,838# OF 16/30 BRADY SAND, 70% QUALITY FOAM & N2
4808 TO 5018	105,309# OF 16/30 BRADY SAND, 70% QUALITY FOAM & N2
5076 TO 5318	99,232# OF 16/30 BRADY SAND, 70% QUALITY FOAM & N2

## 28. Production - Interval A

Date First Produced 06/20/2002	Test Date 06/20/2002	Hours Tested 14	Test Production 	Oil BBL 1.0	Gas MCF 1400.0	Water BBL 1.0	Oil Gravity Corr API	Gas Gravity	Production Method FLOWS FROM WELL
Choke Size	Tbg Press Flwg SI	Csg Press 160.0	24 Hr Rate 	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status PGW	<b>ACCEPTED FOR RECORD</b>

## 28a. Production ~ Interval B

Date First Produced	Test Date	Hours Tested	Test Production 	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method <b>JUN 28 2002</b>
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr Rate 	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	<b>FARMINGTON FIELD OFFICE</b> <b>BY</b> 

(See Instructions and spaces for additional data on reverse side)

**ELECTRONIC SUBMISSION #12348 VERIFIED BY THE BLM WELL INFORMATION SYSTEM**

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# ORIGINAL NMOC

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				PICTURED CLIFFS	2896
				LEWIS SHALE	3104
				CLIFFHOUSE	4420
				MENEFEE	4736
				POINTLOOKOUT	5152
				MANCOS	5350

## 32. Additional remarks (include plugging procedure):

Please see attached Completion Subsequent Report for well work activity.

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #12348 Verified by the BLM Well Information System.  
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington  
Committed to AFMSS for processing by Adrienne Garcia on 06/28/2002 ()**

Name (please print) MARY CORLEY Title AUTHORIZED REPRESENTATIVESignature (Electronic Submission) Date 06/26/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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