

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Reformatted July 20, 2001

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Calpine Natural Gas Co. 1200 17 th Street, Suite 770 Denver, Colorado 80202		² OGRID Number 194807
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 045-31004	⁵ Pool Name Basin Fruitland Coal Gas	⁶ Pool Code 71629
⁷ Property Code 28115	⁸ Property Name Tiger	⁹ Well Number 16

II. ¹⁰ Surface Location

UL or lot no. B	Section 35	Township 30N	Range 13W	Lot Idn	Feet from the 660	North/South Line North	Feet from the 1540	East/West line East	County San Juan
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
007057	El Paso Natural Gas Co. PO Box 4990 Farmington, NM 87499	2832639	G	B, Sec 35-30N-13W

IV. Produced Water

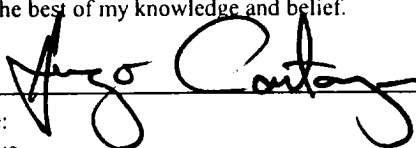
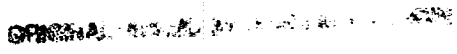

²³ POD 2832640	²⁴ POD ULSTR Location and Description B, Sec 35-30N-13W
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V. Well Completion Data

²⁵ Spud Date 4/24/02	²⁶ Ready Date 6/26/02 7-3-02	²⁷ TD 1850'	²⁸ PBDT 1812	²⁹ Perforations 1636-1656	³⁰ DHC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
8 3/4"	7" 20 #/ft.	372' 377	100 115 sx (118 cu. ft.) of Class B.		
6 1/4"	4 1/2" 10.5 #/ft.	1835'	100 sx Econolite plus 103 sx. Class B		
	2 3/8"	1629			

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date 8-24-02	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure 87
⁴¹ Choke Size	⁴² Oil	⁴³ Water N/E	⁴⁴ Gas N/E	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 		OIL CONSERVATION DIVISION Approved by: 	
Printed name: Hugo Cartaya		Title: 	
Title: Rocky Mountain Production Manager		Approval Date: AUG 22 2002	
Date: 7/17/02	Phone: 720-946-1302		

TA EXPIRES 9-10-02