(August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY	'N	OTICE	S AND	REP	OF	RTS	ON	WELLS

/	FORM APPROVED
	OMB NO. 1004-0135
	Expires: November 30, 2000

Lease Serial No. NMSF078139

abandoned we	6. If Indian, Allotted	6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRI	7 If Unit or CA/Ag	7. If Unit or CA/Agreement, Name and/or No					
1. Type of Well	-	62.	8. Well Name and N	0/ (5)			
Oil Well Gas Well Oth 2. Name of Operator	6 . 141	DV 00 PDV	ELLIOTT GAS	COM A 1B			
BP AMERICA PRODUCTION	CO : Contact: MAI	RY CORERY ail: corpyin@bp.duN 200	9. API Well No. 30-045-31005	30-045-31005-00-X1			
3a. Address P. O. BOX 3092 HOUSTON, TX 77253	3b	Phon No. (include de code 1: 281 366.44 CCN. 1: 281.366.0700 DT.	10 Field and Pool	or Exploratory SAVERDE			
4. Location of Well (Footage, Sec., T		ريايي)	11. County or Parisi	h, and State			
Sec 15 T30N R9W NESW 16:	50FSL 2190FWL	CELLED!	SAN JUAN CO	MN ,YTNUC			
12 CHECK APPR	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA			
TYPE OF SUBMISSION		F ACTION					
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off			
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity			
☑ Subsequent Report	☐ Casing Repair	□ New Construction	☐ Recomplete	Other			
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Drilling Operation			
	☐ Convert to Injection ☐ Plug Back		□ Water Disposal				
testing has been completed. Final Ab determined that the site is ready for final Please correct lease name fro APD ROW MIRU Drilling Unit. @ 11.30 H ran 9 5/8", 32.3# H-40 surface 15.8 PPG w/4 97 GAL/SX WTI high, 250# low. Test OK Drilled out CMT. Drilled a 8 3/w/195 SXS CLS G Lead mixed yield 1.26 cuft/sx Tail. Circ 11	m Elliott Gas Com A to E E E Irs on 05/10/2002 Spud a 13 CSG to 143'. CMT w/367 SX R, yield 1.16 cuft/sx. Good re 4" hole to 2302'. RU & set 7" I @ 11.7 PPG, yield 2.61 cuft	1/2" surface hole. Drilled KS CLS G + 3% S-1, + 0. eturns to surface. NU BO 1,20# & 23#, J-55 CSG to 1/sx, and 65 SXS 50/50 P	I to 150'. RU & 25 s#SX D29 mixed @ P & tested to 750# 2300'. CMT	u, and the operator has			
	Electronic Submission #1144 For BP AMERICA PRO mitted to AFMSS for processin	ODUCTION CO, sent to the ig by Matthew Warren on C	e Farmington 5/22/2002 (02MXW0381SE)				
Name (Printed/Typed) MARY COI	RLEY	Title AUTHO	Title AUTHORIZED REPRESENTATIVE				
Signature (Electronic Si	ıhmission)	Design distribution	Date 05/22/2002				
Signature (Electronic Si							
	THIS SPACE FOR F	EDERALIAN STATE	PFICE USE				
America d Dec		mu 4/					
Approved By Conditions of approval, if any, are attached	Approval of this notice does not v	Varrant or	Date	7 3 0 2002			
ertify that the applicant holds legal or equivalent would entitle the applicant to conduct	ct operations thereon.	Office	FARMING	TON FIELD OFFICE			
Title 18 U.S.C. Section 1001 and Title 43 U.States any false, fictitious or fraudulent st	J.S.C. Section 1212, make it a crime atements or representations as to an	e for any person knowingly and	willfully to make to any department	grey of the United			

Additional data for EC transaction #11440 that would not fit on the form

32. Additional remarks, continued

Drill out CMT. Drilled a 6 1/4" hole to 5572'. TD @ 12.45 hrs on 05/15/2002. RU & set 4 1/2", 11.6#, J-55, production liner to 5570'. CMT w/ 213 SXS of Litecrete CMT, yield 2.52 cuft/sx. 13 BBLS good CMT circ to pit. TOL @ 2200'. TOC 2200'.

RDMOSU Rig release @ 24.00 hrs 05/15/2002.

MAY 3 0 2002

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WAY 3 0 2 JO2

CONTENTS TO THE SECOND

FARMINGTON FIELD OFFICE