DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

03/08/02

OIL CONSERVATION DIVISION
PO BOX 2088
Sente Fe NM 87504 2089

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			PO BOX 2088 Fee Lease - 5 Cop									
DISTRICT IV	Ru., Azite, NWI 674	.0			Santa Fe, N	IM 87504- <b>20</b> 88	des					
PO Box 2088, Santa Fe, NM 87504-2088					10	MAR 2002			AMENDED REPORT			
			TAD DED!	MIT TO D	nii Dee	Nade (Mere	<b>en, plugb</b> a	CIZ OD		~~~		
	ATTLIC	ATIONI	OKTEK	Operator Nan	ne and Address	WIEKTDEEP	AN' LEOGRA	CK, OR	ADD A	ZONE  OGRID Number		
					a Energy, In	າc. 💥 💹	Bartista B. Ar			173252		
							راجع المراجع			<sup>3</sup> API Number		
c/o Walsh		7415 E. Ma	ain St., Farn	nington, NM	87402 (505)	327-4892	4327792352		30 - 0 4	5-31014		
<b>つ</b> .	Property Code					<sup>5</sup> Property Name				6 Well No.		
X	インメン			<del></del>		Clayton	<del>-</del>			2C		
	<del></del>					e Location						
UL or lot no.	j i		ownship Range Lot		Feet from the	North/South Line	Feet from the	East/West		County		
<u></u>	2	30N	12W	<del></del>	1995	South	1975		East	San Juan		
***		<del></del>		osed Botto			ent From Surfa	ce				
UL or lot no	Section	Township	Township Range		Feet from the	North/South Line	Feet from the	East/West	Line	County		
	<u> </u>	Proj	posed Pool 1	1		<del> </del>	10	Proposed Pool 2	Pool 2			
	Blan	co Mesa V	•				Basin Da	•				
·· v	Work Type Code		12 Well Type Code			ble/Rotary	14 Lease Type C	Code	15 Ground Level Elevation			
	N 16 Multiple		G  17 Proposed Depth			₹	P			5743'		
	Y		6745'		18 Formation Dakota		19 Contractor	Contractor		<sup>20</sup> Spud Date April 1, 2002		
				21 Dyong	<del></del>				Apni	1, 2002		
Но	ole Size	Cas	sing Size	T T Upu	g weight/feet	and Cement Pr						
	2-1/4"		9-5/8"		36#	Setting Dep	th Sack	Sacks of Cement		Estimated TOC		
8-	-3/4"		7"		20#		51	510 + 100		Surface Surface		
6-	-1/4"	4-	4-1/2"		11.6#			155 + 100		3900'		
				<del>                                     </del>		6745'		0 - 100	<del></del>	3300		
				<b>T</b>		<del>                                     </del>						
Describe the	proposed program. I	f this application	on is to DEEPEN	or PLUG BACK	give the data on the	e present productive zone	e and proposed new produ	uctive				
zone. Describe	the blowout prevent	ion program, if	any. Use additio	mal sheets if nece	essary.							
	eet and cal	t Energy, m ∽ant to curf	ic. proposes	io drill a verud	cal well with a 17	2-1/4" surface hole	e to approx. 250' w	ith spud mi	ud and			
	361 and Cer	Hent to sun	ace 9-5/6, s	6# casing wit	.h 140 sx (165 c	:u.ft.) of CI "B" with	h 2% CaCl2 and 1/4	4#/sk CF. A	\ double ra	m, 2000 psi		
	rated BOP	Will be insta	alled and pres	ssure tested t	.o 1500 psi. A 8-	-3/4" hole will be d	drilled using a fresh	water - pol	lymer mud	system to		
	approx. 400	JO'. /", 20#,	, J-55 casing	will be set an	id cemented to	surface. Lead with	n 510 sx (1066 cu.fl	t) of Type I	II 65/35 po:	z with 8% gel,		
	1% CaCl2,	1/4#/sk. Cell	loflake. Tail v	/ith 100 sx (1	39 cu.ft.) of Typ	e III with 1% CaC	012, 1∕₄#/sk. Celloflak	ke. (100% $\epsilon$	excess to c	irculate		
	cement to s	surface). W	OC for 12 hrs	s. and pressu	re test the BOP	and casing to 150	00 psi. A 6-1/4" hok	e will be dri	illed with ai	ir to 6745'.		
	Open hole	DIL and FD	C/CNL/GR Id	ogs will be rur	n. Surveys will b	pe run every 500'.	4-1/2", 11.6#, N-80	) casing will	I set and ce	emented		
	to 3900° us	sing. 155 sx	( (307 cu.ft.) (	of Premium Li	ite HS with 0.65.	5% FL-52, 0.32% (	CD-32, 1/4 #/sk cello	oflake, and	4% phenos	seal and		
	100 sx (139	9 cu.ft.) of P	Premium Lite	HS with 0.65	% FL-52, and 0.	.32% CD-32. (709	% excess to circula	ate the liner	top).The S	S/2 of Section 2		
2	(320 acres)	is dedicate	ed to this well	<ul> <li>Formation T</li> </ul>	ops: OA - 495',	, PC - 2070', CH -	3665', PL - 4410', (	Gal - <u>5680',</u>	DK - 6745	5'.		
I hereby certify of my knowledge	y that the information g	given above is tru	ie and complete to	the best	-	OIL CONSERVATION DIVISION						
Signature P						Approved by:						
Printed name: Paul C. Thompson, P.E.						The state of the s						
r aur o. mompson, P.E.												
Date:	Agent		<del></del>		!	Approval Date:	2 1 1 2002	Expiration 1	<b>州</b> 代 I	1 2003		
Date.			Phone:			Conditions of Approval	1 - 1 - CUUZ					

Attached

(505) 327-4892

District I PO Box 1980, Hobbs, NM B8241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088

'API Number

30-045-3601

State of New Mexico Energy, Minerals & Natural Resources Departm

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office

³Pool Name

BLANCO MESAVERDE \ BASIN DAKOTA

it to Appropriate District Office State Lease – 4 Copies Fee Lease – 3 Copies

\_ AMENDED REPORT

⁵Well Number

## WELL LOCATION AND ACREAGE DEDICATION PLAT

Property Name

²Pool Code

72319 \ 71599

24025		CLAYTON								20		
'OGRID No.		*Operator Name								*Elevation		
173252		CORDILLERA ENERGY, INC.									5743'	
10 Surface Location												
J 01. 01 101 10.			Lot Idn	Feet from the North/South line		F			est line	County		
J 2		30N 12W		1995	1995 SOUTH		1975	EAST		SAN JUAN		
11 Bottom Hole Location If Different From Surface  UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the Sant/West line Section Section Township Range Lot Idn Feet from the North/South line Feet from the Sant/West line Section Section Township Range Lot Idn Feet from the Sant/West line Section Section Section Township Range Lot Idn Feet from the Sant/West line Section												
34 57 101 110.	36661011	TOMISTIP	nalige	COC 10ri	Feet from the	North/South line	F	eet from the	East/We	est line	County	
12 Dedicated Acres		<u> </u>			<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	15 Order No.			<del></del>		
320.0 Acres - (S/2)					<b>Y</b>	CO/BOTTGGCTOT COGE	l uru	er NO.				
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED												
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION												
2628.78					2643.30				17 OPERATOR CERTIFICAT			
. 08		 							certify to the desired the contract of the certain terms of the certain	that the id	nformation t complete	
	4	, ,	<i>T</i> 0		OT 6	,	ω.	to the b	est of my	knowledge	and belief	
353 LOT	4	LO	T 3	1 4	<i>0T 6</i>	LOT 5	304	Yau/	(	1		
₹		*						Signature	ignature			
		) 		1/5				PAUL C. THEMPSON				
		_ <del>_</del>		Frank M	<u> </u>		-	Printed				
-		i			Y V			AGENT Title				
D							. 02	3/8/	02			
32				View L	U#* /	LOT 8	18	Date				
13				- Tegg.,			13	SURVEYOR CERTIFICATION  I hereby certify that the well location  shown on this plat was platted from field			ICATION	
					The plant of the second						l location	
	<del>-</del>	<del></del>		2 -				my supervi		cual surveys made by me or ion, and that the same is to to the best of my belief.		
					099			Survey Date: JANUARY 30, 2002				
	i	,	660'			1975'		Signature and Seed		of D(		
					<b>-</b> ○-	1110	<u>-</u>		/ · C	FO	ional sarveyar	
-			£	EE			-	/	SON C	LOWAS TELEVISION		
7	i		ı	<u> </u>		! [	Ø.04	STANDER AND SEAT OF PROFESSIONAL SURVEYOR				
2665						ļ	C. C.		(15	269)	\ <u></u> \	
26	!		'			¥ . £	26				[2]	
					1995			\{			BOG W	
	ł			I				\	POFI	ESSIONAL	/	
				1				7.	· (	269	4.5.5	
	2678	3.28'		l	2638	5.04'	UASON C. EDWARDS			ARDS		
	·		<del></del>						Certificate Number 15269			

