

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other Instructions on the reverse side

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

Amended w/ PT

2. Name of Operator

Devon Energy Production Company, L.P. Attn: Diane Busch

3a. Address

20 N. Broadway Oklahoma City, OK 73134

3b. Phone No. (include area code)

(405) 228-4362

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1775' FSL & 1305' FWL NW 1/4, SW 1/4, Sec. 18, T 31N R. 6W

Latitude **36.355**

Longitude **107.3032**

5. Lease Serial No.

SF-078988

6. If Indian, Allottee, or Tribe Name

7. If Unit or CA. Agreement Designation

Northeast Blanco Unit

8. Well Name and No.

NEBU 322

9. API Well No.

30-045-31022

10. Field and Pool, or Exploratory Area

Blanco Mesaverde Basin Dakota

11. County or Parish, State

San Juan

NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Altering Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and abandon

☐ Plug back

☐ Production (Start/ Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-off

☐ Well Integrity

☒ Other

Casing and Cement

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in anew interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection)

Drill 12 1/4" hole to 295'. On 7/31/02 ran 6 jts 9 5/8" 32.3# H-40 ST&C casing, set at 294'. Cement with 200 sacks class B 2% CaCl2 .25# Flocele/sx (77 bbls). Circulate 71 bbls cement to pit. **Pressure test casing to 1500 psi.**

Drill 8 3/4" hole to 3645'. Run 7" J-55, LT&C, 23# casing. Casing set at 3635'. Lead slurry, 525 sacks (136 bbls) 50/50 POZ, 13.0#, yld 1.44. Foamed with N2 to 9.0 lb., additives 2% gel, thixotropic, 1% diacel LWL, .13 gal/sx foamer. Tail w/75 sx 50/50 POZ (20 bbl). Mixed @ 13.0# yld. 1.44, additives 2% gel, 2% thixotropic, 1% diacel LWL. Did not circulate cement to surface. TOC 1050' by temp survey. **Pressure test casing to 1500 psi.**

Drill 6 1/4" hole to 8072'. Ran 4 1/2" LT&C, J-55 11.6# casing. Set at 8070'. Lead 400 sacks (115 bbls) 50/50 POZ with 2% gel, .15% thixotropic, 1% diacel LWL, .13 gal p/sx foamer, yld 1.44. Foamed to 9 ppg. Tail in with 48 bbl (250 sx) 50/50 POZ w/2% gel, .15% thixotropic, 1% diacel LWL, .13 gal p/sx foamer, yld 1.44. Circulate 20 bbl foamed cement to surface. Mix and pump cap, 10 bbls 50 sacks, std cement mixed at 15.6 w/1.18 yld., 2% CaCl, 10% versaset, down backside against 90 psi. **Pressure test casing to 2000 psi.**

14. I hereby certify that the foregoing is true and correct
Name (Printed/ Typed)

Diane Busch

Title

Sr. Operations Technician

Signature

Diane Busch

Date

10-28-02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant Office certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictit or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)