Form 3160- 5 (November, 1996)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB No. 1004-0135 Expires: July 31, 1996

ease Serial No

SUNDRY NOTICES AND RE Do not use this form for proposals abandoned well. Use Form 3160-3 (A	to drill or to relenter an	5. Lease Serial No. SF-078988 6. it Indian, Allottée, or Tribe Name
		7, If Light or CA. Agreement Designation
SUBMIT IN TRIPLICATE- Other Instruction 1. Type of Well	is on the reverse side	ेश्व । सार्थ
<u> </u>		Northeast Blanco Unit
Oil Well X Gas Well Other 2. Name of Operator		8. Well Name and No.
•	A44 . D1 . D . I	NEBU 323
Devon Energy Production Company, L.P. Attn: Diane Busch 3a. Address 3b. Phone No. (include area code)		9. API Well No.
20 N. Broadway Oklahoma City, OK 73134	(405) 228-4362	30-045-31023 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	(400) 220-4302	Blanco Mesaverde Basin Dakota
1777' FNL & 1375' FWL SE /4, NW /4, Sec	2. 19 , T 31N R. 6W	11. County or Parish, State
Latitude 36.5315 Longitude 10	07.3031	San Juan NM
12 CHECK APPROPRIATE BOX(S) TO INDIC	ATE NATURE OF NOTIC	E, REPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION		
Notice of Intent Deepen Production (Start/ Resume) Water Shut-off		
Altering Casing Fra	acture Treat Reclamation	Well Integrity
XX Subsequent Report Casing Repair Ne	w Construction Recomplete	XX Other
Change Plans Plu	ug and abandon Temporarily Aband	
	ug back Water Disposal	Juding and Jenient
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required susequinet reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in anew interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.) Drill 12 1/4" hole to 280'. On 7/21/02 ran 6 jts 9 5/8" casing. Set at 275'. Cement with 200 sacks class "B" cement with 2% CaCl2 and 1/4# flowseal sacks. Circulate 19 bbls. cement to pits. Drill 8 3/4" hole to 3572'. On 7/25/02 ran 83 jts. 7" 23#, J-55, LT&C casing. Casing set at 3564'. Pump 98.2 bbls (380 sx) foamed class B cement 2% gel, .2% versaset & .1% dracel LWL, 75 sacks (19.4 bbls) class B 2% gel, .2% versaset, .1% diacel LWL. Circulate 25 bbls foamed cement to pit. Capped backside with 10.5 bbls, 50 sacks class B 2% CaCl2, .1% versaset. Drill 6 1/4" hole to 7990'. On 7/29/02 ran 180 jts. 4.5#, 11.6#, J-55 casing. Set at 7965'. Cement with 560 sacks cement with 50/50 POZ, 2% GEL, 15% versaset and .1% diacel LWL as follows: 82 bbls foamed cement, tail in with 190 sacks (16 bbls) cement with no foam, displaced with 123 bbls water. Pumped 50 sacks (10 bbls) down backside. Did not get cement to surface. Top of cement 2800' by CBL. Cap cement 500'-1140' by CBL.		
14. I hereby certify that the foregoing is true and correct. Name (Printed/ Typed)	Title	
Diane Busch	Sr. Oper	ations Technician
Signature Suich Buch	Date / D	-8 -0 2 FEED FOR RECORD
THIS SPACE FOR FE	EDERAL OR STATE OFFICE U	
		Date OCT 1 5 2002
Conditions of approval, if any are attached. Approval of this notice does not war certify that the applicant holds legal or equitable title to those rights in the subje	rant Office	
which would entitle the applicant to conduct operations thereon.	1	FARIMANGIUM FIELD UFFICE

Title 18 U.S.C. Section1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictit or fraudulent statements or representations as to any matter within its jurisdiction.