

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. FLORANCE 46B
2. Name of Operator BP AMERICA PRODUCTION COMPANY		9. API Well No. 30-045-31027
3a. Address P.O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700	10. Field and Pool, or Exploratory BLANCO MESAVERDE
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T30N R8W NWNE 750FNL 1490FEL 36.47200 N Lat, 107.41700 W Lon		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		


13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

APD ROW APD ROW WELL DIRECTIONALLY DRILLED


MIRU Drilling Unit. @ 00.15 Hrs on 04/23/2002 Spud a 13 1/2" surface hole. Drilled to 150'. RU & ran 9 5/8", 32.3# H-40 surface CSG to 145'. CMT w/125 SXS CLS G w/3% calc 2, density 15.8#GAL., 1.16 CUFT/SX yield. Circ 10 BBLS CMT to pit. NU BOP & test 750# high, 250# low. Test OK

Drilled out CMT. Drilled a 8 3/4" hole to 2629'. RU & set 7", 20# & 23#, J-55 CSG to 2624'. CMT w/266 SXS CLS G, 11.7 PPG, 2.63 CUFT/SX YIELD, W/15.3 GAL/SW WTR, Lead and 65 SXS 50/50 POZ CMT. 13.5 PPG, 1.27 CUFT/SX YIELD W/5.72 GAL/SX WTR, Tail. 100% Returns. 54 BBLs CMT to pit. Tst to 1500# high, 250# low. Test OK.

Drill out CMT. Drilled a 6 1/4" hole to 5708'. TD @ 21.30 hrs on 04/28/2002. RU & set 4 1/2".

14. I hereby certify that the foregoing is true and correct.		Electronic Submission #11154 verified by the BLM Well Information System For BP AMERICA PRODUCTION COMPANY, sent to the Farmington	
Name (Printed/Typed)	MARY CORLEY	Title	AUTHORIZED REPRESENTATIVE
Signature	(Electronic Submission) 	Date	05/01/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

<u>Approved By</u> _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title _____ Office _____	Date _____ 
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Additional data for EC transaction #11154 that would not fit on the form

32. Additional remarks, continued

11.6#, J-55, production liner to 5707'. CMT w/190 SXS of Litecrete 9.5 PPG, w/6.38 GAL/SX WTR, 2.51 CUFT/SX. 14 BBLS good CMT circ to pit. Pressure test to 700#. Test OK. TOL @ 2507'. TOC 2507'.

RDMOSU Rig release @ 21.00 hrs 04/29/2002