Form 3160-5 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

**BUREAU OF LAND MANAGEMENT** 

FORM APPROVED OMB NO 1004-0135 Expires: November 30, 2000

5. Lease Serial No.

	NMSF078336B
6.	If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

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SUBMIT IN TRII	7. If Unit or CA/Agreement, Name and/or No.								
1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Oth		JUL 2	002	8. Well Name BARRET					
2. Name of Operator Contact: MAR BP AMERICA PRODUCTION CO E-Ma			EY nl@bp.com	My, c	9. API Well No. 30-045-31028-00-X1				
3a. Address P. O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. Ph: 281.366 Fx: 281.366	(include area code) 6.4491 .0700		10. Field and Pool, or Exploratory BLANCO MESAVERDE					
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Descriptio		Sales Sales	11. County o	r Parish, and State				
Sec 19 T31N R9W SWNE Lot 36.53200 N Lat, 107.49100 W				SAN JUAN COUNTY, NM					
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA									
TYPE OF SUBMISSION	TYPE OF ACTION								
	☐ Acidize	☐ Deep	oen	☐ Product	tion (Start/Res	ume) 🔲 Water Shut-Off			
☐ Notice of Intent	☐ Alter Casing	☐ Frac	Fracture Treat		ation	☐ Well Integrity			
■ Subsequent Report	☐ Casing Repair	□ New	Construction	☐ Recomp	olete	Other			
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	□ Tempor	arily Abandor	Well Spud			
	☐ Convert to Injection	ı 🔲 Plug	Plug Back		Disposal				
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  APD ROW  MIRU Drilling Unit. @ 00.15 Hrs on 07/16/2002 Spud a 13 1/2" surface hole. Drilled to 140'. RU & ran 9 5/8", 32.3# H-40 surface CSG to 135'. CMT w/150 SXS CLS G + 3% CACL2, 0.25#/SX D29, 15.8 PPG, Yield 1.16 cuft/sx. Circ 10 BBLS CMT to surface. NU BOP & tested to 750# high, 250# low.  Test OK  Drilled out CMT. Drilled a 8 3/4" hole to 2882'. RU & set 7", 20# & 23#, J-55 CSG to 2876'. CMT w/260 SXS CLS G Lead mixed @ 11.7 PPG, yield 2.61 cuft/sx and 65 SXS CLS G CMT mixed @13.5 PPG, yield 1.26 cuft/sx Tail. Circ 1 BBLS CMT to pit. Pressure test to 1500#. Test OK.  Drill out CMT. Drilled a 6 1/4" hole to 5997'. TD @ 21.30 hrs on 07/20/2002. RU & set 4 1/2",									
Electronic Submission #13021 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by Adrienne Garcia on 07/24/2002 (02AXG0401SE)									
Name (Printed/Typed) MARY CC	RLEY	Title AUTHO	KIZED KEF	PRESENTAL	IVE				
Signature (Electronic S	Submission)	Date 07/23/2	002						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved By ACC	EPTED		IENNE GAR ROLEUM EI		Date 07/24/2002				
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	Office Farm	Office Farmington							
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.									

## Additional data for EC transaction #13021 that would not fit on the form

## 32. Additional remarks, continued

11.6#, J-55, production liner to 5996'. CMT w/200 SXS of 9.5 PPG Litecrete CMT. Yield 2.52. Circ 11 BBLS CMT off liner top. TOL @ 2728'. TOC 2728'. RDMOSU Rig release @ 19.00 hrs 07/21/2002.