District I

State of New Mexico PO Box 1980, Hobbs, NM 88241- Energy, Minerals & Natural Resources Department District IT.

OIL CONSERVATION DIVISION

		Form C-10
	Revised	d October 18, 1994
•	/ Ir	structions on bac
Submit to	o Approprio	ate District Office

811 South First, Artesia, NM 88210

Previous Operator Signature

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1000 Rio Brazos District IV	KQ.,	AZTEC, NI	W			Santa l	Fe, NM 87	505				[4445	
2040 South Pach	heco, S	Santa Fe,	NM										AME	NDED REPO
Ι	REC						ZATION	TO TRANSF	PORT					
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						ompany							778	
		P.O. Box		Ατι ston, T)		Mary Co	oriey						Filing Co	ode
4 API N	lumber	 	nous	5011, 17	1125		⁵ Pool N	1		<u> </u>		New Col	npletion	
30 - 045						R	lanco Me						⁶ Pool 723	
⁷ Propert							Property				· · · · · · · · · · · · · · · · · · ·	 	9 Well N	
0003	•						Barrett						36	
II. ¹⁰ Surfa	ce Loca	ıtion										٠		<u> </u>
		Township	Range	Lot.Id	n Fee	t from th	ne North	/South Line	Feet f	rom the	East/W	est line		County
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¹¹ Bottor	m Hole	Location	1	.l							1		`	
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	3 Produc	ing Method	Code	¹⁴ Gas C	onnectio	n Date	¹⁵ C-129	Permit Numb	er ¹	6 C-129 E	ffective	Date	¹⁷ C-129	Expiration De
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II. Oil and Gas T	Franspa	rters										-		
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