

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT		FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000	
NOTICE OF PROPOSALS TO DRILL OR TO RE-ENTER AN APD NO. 3160-3 (APD) FOR SUCH PROPOSALS.		5. Lease Serial No. NMNM013364	
SUBJECT: PLUG BACK		6. If Indian, Allottee or Tribe Name	
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas		7. If Unit or CA/Agreement, Name and/or No.	
2. Name of Operator PHILLIPS PETRO		8. Well Name and No. SAN JUAN 32-8 UNIT 12B	
3a. Address 5525 HIGHWAY 6 FARMINGTON, NM		9. API Well No. 30-045-31047-00-X1	
3b. Phone No. (include area code) Ph: 505.599.3454 Fx: 505-599-3442		10. Field and Pool, or Exploratory BLANCO MESAVERDE	
4. Location of Well Sec 21 T31N R14E		11. County or Parish, and State SAN JUAN COUNTY, NM	

12. CHECK ONE (ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Deepen
<input checked="" type="checkbox"/> Subsequent	<input type="checkbox"/> Fracture Treat
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations

13. Describe Proposed or Completed Work:  
If the proposal is to drill or re-enter an APD, provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days of completion. If the proposal is to plug and abandon, the operator shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that there is no further need for the well.

AMENDED REPORT APPROVED 7/19/02 (CASING DEPTH WAS WRONG)

DESCRIPTION OF WORK:  
THE OJO ALTO  
DATE: 7/17/02  
HOLE: 8-3/4" A  
Turbo Centralizers at  
Spring 7, 8, 9, 10, 11  
Mid-Depth  
Casing 1-1/2"  
Casing 1-1/2"

REQUIREMENTS FOR PROTECTION OF USABLE WATER ZONES INCLUDING FRA-90-1  
Completed: 1515 hrs.  
Casing Set @ 3853' ECP @ 3066'  
3844', 3727', 3809', 3832'  
EM, 3#/sx CSE, 3% Potassium Chloride, 0.4% FL-25,  
Sonite; Tail-35 sx Type 3, 1% CaCl2, 0.25#/sx

14. I hereby certify that the information provided is true and correct.	
Name (Principal)	Title
ADRIENNE GARCIA	AUTHORIZED REPRESENTATIVE
Signature	Date
	07/23/2002

PLACE FOR FEDERAL OR STATE OFFICE USE		
Title		Date
ADRIENNE GARCIA PETROLEUM ENGINEER		07/24/2002
Office Farmington		
I hereby certify that the information provided is true and correct.		
Title (Principal)		
Signature		

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NMOC

Additional data for well 029 that would not fit on the form

32. Additional report

Stage 2 - Lead - 100' F  
FL-25, 100' 5#  
Volume Cement 100' 2  
Average Press. 100' 5#  
100' 5# FM, 3#/sx CSE, 3% Potassium Chloride, 0.4%  
100' 5# Gilsontie. Tail - 35 sx Type 3, 1% CaCl2.  
100' 5# 154 bbls FW, Tail w/123 bbls.  
100' 5# 100' 5# plug w/1060psi.