

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

## ANDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
NMNM013364

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

PHILLIPS PETROLEUM COMPANY

Contact: PATSY CLUGSTON

E-Mail: pclugs@ppco.com

8. Well Name and No.  
SAN JUAN 32-8 UNIT 12B9. API Well No.  
30-045-31047-00-X1

3a. Address

5525 HIGHWAY 6  
FARMINGTON, NM 87401

3b. Phone No. (include area code)

Ph: 505.599.3454

Fx: 505-599-3442

10. Field and Pool, or Exploratory  
BLANCO MESAVERDE

4. Location of Well

Sec 21 T31N R8E, NW 64, BLANCO MESAVERDE

11. County or Parish, and State

SAN JUAN COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF ACTION

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☐ Notice of Intent☒ Subsequent Activity☐ Field Abandonment Notice☐ Other☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other☐ Drilling Operations

13. Describe proposed or completed operations. If a proposal to drill or re-enter a well, provide the following information: (a) all pertinent details, including estimated starting date of any proposed work and approximate duration thereof; (b) horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones; (c) provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days of completion of operations. If operations result in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once all requirements, including reclamation, have been completed, and the operator has

4-1/2" CASING PERMIT

PT rams, casing to 250 psi low and 1500 psi high.

OK. 11/0 cement.

11/0 J-C casing.

RU to cement.

a profile of 2% KCL, 10 bbls gel water and 10 bbls 2% KCL water

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14. Signature of Operator

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Commission #12947 verified by the BLM Well Information System

PHILLIPS PETROLEUM COMPANY, sent to the Farmington

Office for processing by Adrienne Garcia on 07/24/2002 (02AXG0403SE)

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Title AUTHORIZED REPRESENTATIVE

Date 07/23/2002

## PLACE FOR FEDERAL OR STATE OFFICE USE

OFFICE USE

ADRIENNE GARCIA  
PETROLEUM ENGINEER

Date 07/24/2002

This office does not warrant or  
guarantee the accuracy of the  
information in the subject lease

Office Farmington

It is the policy of the United States Department of the Interior to make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false or misleading statements as to any matter within its jurisdiction.

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NM0000

Additional data collected Contrails  
12947 that would not fit on the form

32. Additional remarks

Cello-flake, 2.5#/sx (bbl slurry) Premium Lite High  
Strength M, 3#/sx (0.2 % C)-C  
seal.

Displayed w/95% w/s  
RD & released on 7/19/02. ND BOP, Set slips and cut off casing.  
Will set casing test on next report.