

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM013364

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator PHILLIPS PETROLEUM COMPANY			Contact: PATSY CLUGSTON E-Mail: pclugs@ppco.com		
3. Address 5525 HIGHWAY 64 NBU 3004 FARMINGTON, NM 87401			3a. Phone No. (include area code) Ph: 505.599.3454		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Sec 21 T31N R8W Mer NMP NENW 647FNL 2192FWL At top prod interval reported below At total depth			8. Lease Name and Well No. SAN JUAN 32-8 UNIT 12B		
14. Date Spudded 07/11/2002			15. Date T.D. Reached 07/19/2002		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 09/19/2002			9. API Well No. 30-045-31047-00-S1		
18. Total Depth: MD 6163 TVD 6163			19. Plug Back T.D.: MD 6163 TVD 6163		
20. Depth Bridge Plug Set: MD TVD			10. Field and Pool, or Exploratory BLANCO MESAVERDE		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL GR OTH			11. Sec., T., R., M., or Block and Survey or Area Sec 21 T31N R8W Mer NMP		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			12. County or Parish SAN JUAN		
23. Casing and Liner Record (Report all strings set in well)			13. State NM		
24. Tubing Record			17. Elevations (DF, KB, RT, GL)* 6152 GL		

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.675 H-40	32.0	0	345		220	55	0	10
8.750	7.000 J-55	20.0	0	3052	3853	585	238	0	23
6.250	4.500 J-55	12.0	0	6163		225	88	2450	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
0.000								

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	5106	5856	5106 TO 5856	0.340	23	OPEN
B)						
C)						
D)						

Depth Interval	Amount and Type of Material
5106 TO 5856	1500 GAL 15% HCL
5106 TO 5856	175,335 GAL FOAMED SLICKWATER W/174,060 # 20/40 BR

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/25/2002	09/17/2002	1	→	0.0	87.5	0.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
.5	SI	320.0	→		2100			GSI	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #12949 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

NM000

ACCEPTED FOR RECORD

OCT 04 2002

FARMINGTON FIELD OFFICE

Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

d for fuel, vented, etc.)

Include Aquifers: porosity and contents thereof: Cored intervals and all drill-stem ul tested, cushion used, time tool open, flowing and shut-in pressures			31. Formation (Log) Markers	
Top	Bottom	Descriptions, Contents, etc.	Name	<div>Top</div> <div>Meas. Depth</div>
0	944		NACIMIENTO	1169
944	2296		OJO ALAMO	2281
2296	2366		FRUITLAND	2419 <i>KT</i>
			KIRTLAND	2421 <i>FT.</i>
			PICTURED CLIFFS	3522
			LEWIS SHALE	3747
			CLIFF HOUSE	5430
			MENEFEE	5475
			POINT LOOKOUT	5802
			MANCOS	5952

plugging procedure):
e are just waiting to connected to the pipeline. Plans are
the casing for approx. 60 days, then will return and run the
e.

- gs (1 full set req'd.)
 ng and cement verification
2. Geologic Report
 6. Core Analysis
3. DST Report
 7. Other:
4. Directional Survey

going and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #12949 Verified by the BLM Well Information System.
For PHILLIPS PETROLEUM COMPANY, sent to the Farmington
Committed to AFMSS for processing by Adrienne Garcia on 10/04/2002 (03AXG0040SE)

CLUGSTON	Title AUTHORIZED REPRESENTATIVE
onic Submission)	Date 09/25/2002

d Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency
ctitious or fradulent statements or representations as to any matter within its jurisdiction.

REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **