

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

|  |  |  |  |
|--|--|--|--|
| 1. Type of Well<br><input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other |  | 7. If Unit or CA/Agreement, Name and/or No.                |  |
| 2. Name of Operator<br>BURLINGTON RESOURCES O&G CO LP  |  | 8. Well Name and No.<br>HOWELL D POW 354                   |  |
| 3a. Address<br>P O BOX 4289<br>FARMINGTON, NM 87499  |  | 9. API Well No.<br>30-045-31072-00-X1                      |  |
| 3b. Phone No. (include area code)<br>Ph: 505.326.9727<br>Fx: 505.326.9781  |  | 10. Field and Pool, or Exploratory<br>BASIN FRUITLAND COAL |  |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sec 33 T31N R8W NWSE 1325FSL 1405FEL                   |  | 11. County or Parish, and State<br>SAN JUAN COUNTY, NM     |  |

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | Drilling Operations                       |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(7/2/02) Drill to intermediate TD @ 2843'. Circ hole clean. TOOH. TIH w/67 jts 7" 20# J-55 ST&C csg, set @ 2843'.

(7/3/02) Cmted w/343 sxs 65/35 Type III poz w/8% gel, 3% calcium chloride, 0.4% fluid loss, 5 pps LCM-1, 0.4% sodium metasilicate, 0.25 pps celloflake (731 cu. ft.). Tail w/90 sxs 65/35 Type III poz w/2% fluid loss, 1% calcium chloride, 0.25 pps cellophane (124 cu. ft.). Circ 55 bbls cmt to surface. PT BOP & csg to 1500 psi/30 mins, OK. Drilling ahead.

(7/4/02) Drill 6-1/4" hole to 3092'. TIH w/underreamer. Underream 6-1/4" hole out to 9-1/2" hole from 2843-2950'.

(7/5/02) Underream 6-1/4" hole out to 9-1/2" hole from 2950-3092'. TOOH w/underreamer. TIH w/bit. CO to TD @ 3092'. Flow well. TOOH w/bit. TIH w/98 jts 2-3/8" 4.7# J-55 tbg, set @ 3087'. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #12588 verified by the BLM Well Information System  
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington  
Committed to AFMSS for processing by Adrienne Garcia on 07/15/2002 (02AXG0345SE)**

Name (Printed/Typed) PEGGY COLE

Title REGULATORY ADMINISTRATOR

Signature (Electronic Submission)

Date 07/11/2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

|                                |  |                    |
|--------------------------------|--|--------------------|
| Approved By<br><b>ACCEPTED</b> | Title<br>ADRIENNE GARCIA<br>PETROLEUM ENGINEER | Date<br>07/15/2002 |
|                                | Office Farmington                              |                    |

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

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