District I

PO Box 1980, Hobbs, NM 88241- Energy, Minerals & Natural Resources Department

District II

811 South First, Artesia, NM 88210 District III

OIL CONSERVATION DIVISION

2040 South Pacheco

State of New Mexico

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

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		5 Copies

AMENDED RE REQUEST FOR ALLOWARLE AND AUTHORIZATION TO TRANSPORT Operator name and Address BP America Production Company P. D. Box 3022 Attentions Many Corley Houston, TX. 77253 **APE Number 30 - 045 - 31080 **APE Number 30 - 045 - 31080 **Surface Location 1000977 **Surface Lo	1000 Rio Braz	os Rd., A	Aztec, N	M			Santa	Fe, NM 87	7505						5 Cop	
Produced Water Produced Water	District IV 2040 South Pa	icheco S	anta Fø	NM										AMI	ENDED REPO	
**Operation name and Address **DRAMMER					OWABLF	AND AL	JTHOP:	IZATION	TO TRANS	POPT						
### PAMERICA PRODUCTION COMPANY P.O. Box 3092 Attention: Mary Corley Houston, TX, 77283 **PRO Name Blanco Mesaverde **Property Code Property Code **Property Code **Property Code **Property Code **Property Name **Good Code **Table **Property Name **Tone Tone **Tone *			1	Operat	for name	and Ad	dress		- IO IKANSI	UKI		2	OGRID	Number		
P.O. Box 3982 Attention: Mary Corley Reason for Filing Code New Completion			BP	Americ	a Produc	tion Co	mpany									
# APT Number 30-045-31880 Blanco Mesaverde			P.O. Box					orley				3 Rec			ode	
Blanco Mesaverde 72319 Property Code Property Name Blanco Mesaverde 72319 Property Code Property Name Rode DLS Sufface Location or lot no. Section Township Ronge Policy 2 3 NN 09W 1725 Best of North 1775 Weel San Juan 18 Bottom Hole Location Lor lot no. Section Township Ronge Lot Idn Feet from the North/South Line Feet from the East/West line County Weel San Juan Best of North 1775 Weel San Juan 18 Bottom Hole Location Lor lot no. Section Township Ronge Lot Idn Feet from the North/South line Feet from the East/West line County Lor lot no. Section Township Ronge Lot Idn Feet from the North/South line Feet from the East/West line County Lor lot no. Section Township Ronge Lot Idn Feet from the North/South line Feet from the East/West line County Lor lot no. Section Township Ronge Lot Idn Feet from the North/South line Feet from the East/West line County Lor lot no. Section Township Ronge Lot Idn Feet from the North/South line Feet from the East/West line County Lor lot no. Section Township Ronge Lot Idn Feet from the North/South line Feet from the East/West line County Lor lot no. Section Township Ronge Lot Idn Feet from the North/South line Feet from the East/West line County Lor lot no. Section Township Ronge Lot Idn Feet from the North/South line Feet from the East/West line County Lor lot no. Section Township Ronge Lot Idn Feet from the North/South line Feet from the East/West line County Lor lot no. Section Township Ronge Lot Idn Feet from the North/South line Feet from the East/West line County Lor lot north line Feet from the South line Feet from the Rost/West line County Lor lot north line Feet from the East/West line County Lor lot north line Feet from the East/West line County Lor lot north line Feet from the East/West line County Lor lot north line Feet from the East/West line County Lor lot north line Feet from the East/West line County Lor lot north line Feet from the East/West line County Lor lot north line Feet from the East/West line County Lor lot north line Feet from the	1 ADT	N t		Hou	ıston, TX	77253	3		···				lew Cor			
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Transporter OGRID 19 Transporter Name and Address		Produci		Code	** Gas Co	nnection	Date	1º C-129	Permit Number	er 1	" <i>C</i> -129 E	ffective l	Date	¹⁷ C-129	Expiration Dat	
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f this is a change of operator fill in the OGRID number and name of the previous operator	this is a char	nge of open	rator fill i	n the O	GRID num	per and i	name of	the previo	ous operator							