Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

_	-					
 	 	 	 0 D T 0	~~ • • • •	 _	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

/	
FORM APPROVED	
OMB NO. 1004-0135	
OMB NO. 1004-0135 Expires: November 30, 200	0

5.	Lease Serial No.
	NMSF08013/3

6	If Indian.	Allottee	or Tribe	Name
v.	II IIIGIAII.	Anonce	01 11100	ranne

abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIF	PLICATE - Other instru	ctions on reve	rse side.		7. If Unit or C	A/Agreen	nent, Name and/or No.	
1. Type of Well					8. Well Name and No. SAN JUAN 31 FED 3 200			
Oil Well Gas Well Oth	Contact:	DATOY OLLIO	CTON					
2. Name of Operator PHILLIPS PETROLEUM COM	PATSY CLUG E-Mail: plclugs@			9. API Well No. 30-045-31083-00-X1				
3a. Address 5525 HIGHWAY 64 NBU 3004 FARMINGTON,, NM 87401	Ph: 505.599	. Phone No. (include area code) h: 505.599.3454 k: 505-599-3442			10. Field and Pool, or Exploratory BLANCO MESAVERDE			
4. Location of Well (Footage, Sec., T.	., R., M., or Survey Description	on)			11. County or Parish, and State			
Sec 3 T31N R9W NESW 1585	5FSL 1400FWL				SAN JUAN COUNTY, NM			
12. CHECK APPR	ROPRIATE BOX(ES) T	O INDICATE 1	NATURE OF 1	NOTICE, RE	PORT, OR (OTHER	DATA	
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION							
	☐ Acidize	☐ Deep	☐ Deepen		☐ Production (Start/Resume)		☐ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Fracti	ire Treat	☐ Reclamat	tion		☐ Well Integrity	
Subsequent Report ■	□ Casing Repair	□ New	Construction	☐ Recomplete			⊠ Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	□ Tempora	rily Abandon		Drilling Operations	
	☐ Convert to Injection	n 🗖 Plug	Back	□ Water Disposal				
Attach the Bond under which the woof following completion of the involved testing has been completed. Final Attach the Stephen Completed in the Ojo Alamo Formation, as pate: 6/26/02 Time Started: Hole: 8-3/4" Casing Size: 7 Turbo Centralizers at 2226, 22 Spring Type Centrailiers at 32 Mud Flush - 10 bbls mud clea Stage 1: Lead Slurry: 400 sx 3% Potassium Chloride, 0.25#0.25#/sx Cello-flake. Volume Cement Circulated - 2 Average Pressure-850 psi, Av	operations. If the operation operation in pandonment Notices shall be simal inspection.) ulfill requirements for proper NTL-FRA-90-1 0300 hrs Time Complet 7", 20# J-55 New; Casin 267, 2308 ft. 26, 2679, 2762, 2844, 29 in and 20 bbls water w/d (964 cf) Premium Lite H#/sx Cello-flake, 0.4% Flater and correct.	results in a multiple filed only after all resorted only after all resorted on the content of th	ft s (70 cf) Type 3 ter, 1350 psi.	ompletion in a n ding reclamation including	e, have been cor	orm 3160	1-4 shall be filed once	
Cor	Electronic Submission For PHILLIPS PE mmitted to AFMSS for pro	TROLEUM COM	PANY, sent to enne Garcia on	the Farmingto 07/01/2002 (02	n 2AXG0291SE			
Name (Printed/Typed) PATSY C	LUGSTON		Title AUTHO	DRIZED REPI	KESENTATI	٧L		
Signature (Electronic S	Submission)		Date 06/28/2	2002				
	THIS SPACE F	OR FEDERA	OR STATE	OFFICE US	SE			
Approved By ACC	EPTED			IENNE GARO ROLEUM EN		Date 07	7/01/2002	
Conditions of approval, if any, are attache certify that the applicant holds legal or eqwhich would entitle the applicant to cond	uitable title to those rights in	oes not warrant or the subject lease	Office Farm	nington				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.