

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF080133

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
SAN JUAN 31 FED 3 200

2. Name of Operator

PHILLIPS PETROLEUM COMPANY

Contact: PATSY CLUGSTON

E-Mail: pclugs@ppco.com

9. API Well No.
30-045-31083-00-X1

3a. Address

5525 HIGHWAY 64 NBU 3004
FARMINGTON,, NM 87401

3b. Phone No. (include area code)

Ph: 505-599-3454

Fx: 505-599-3442

10. Field and Pool, or Exploratory
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 3 T31N R9W NESW 1585FSL 1400FWL

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Verbal approval was given by Steve Mason August 13, 2002 @ 1400 hrs to remediate cement behind the 4-1/2" pipe so the MV interval could be completed. See the attached fax that was sent to the BLM for the approval.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #13802 verified by the BLM Well Information System
For PHILLIPS PETROLEUM COMPANY, sent to the Farmington
Committed to AFMSS for processing by Steve Mason on 08/23/2002 (02SXM0484SE)

Name (Printed/Typed) PATSY CLUGSTON

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 08/23/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By STEPHEN MASON

Title PETROLEUM ENGINEER

Date 08/23/2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

NMOCD



5525 Hwy 64, Farmington, NM

Phillips Petroleum

8-13-02

Fax

Patsy
I have shared our plan w/ C. Arrin
& S. Mason. BLM gave me verbal
OK after reviewing this fax

To: Steve Mason

From: W. O. Chapman

Fax: 599-8998

Pages: 3

Phone:

Date: 8/13/2002

Re: Well SJ 32 Fed 3 #200

CC:

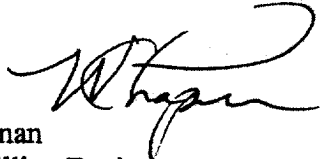
Remedial Cmtg Plans

☐ Urgent ☐ For Review ☐ Please Comment ☒ Please Reply ☐ Please Recycle

Steve

Please find attached a schematic of the subject well along with our planned remedial cementing program. As you can see from the drawing we ran a ECP on the 4-1/2" casing due to the gas coming from the Fruitland Coal while were Mist drilling the 6-1/4" hole. While this provided us with needed isolation to ND BOPs it restricts our ability to pump remedial cement back up the 4-1/2" X 6-1/4" annulus into the 4-1/2" X 7" annulus.

Please give me call, 599-3437, and let me know if you are OK with planned remedial cement plans.


W. O. Chapman
Principal Drilling Engineer
Phillips Petroleum

Well SJ 31 Fed 3 #200

Formation tops from Geologic Prognosis

Fruitland Coal	3052'
PC	3444'
Lewis Shale	3690'
Cliff House	5381'
Menefee	5429'
Point Lookout	5694'

Background

Set 7" intermediate at 3052' with good cement to surface

Mist/Air drilled 6-1/4" hole from 3052' to 6131'

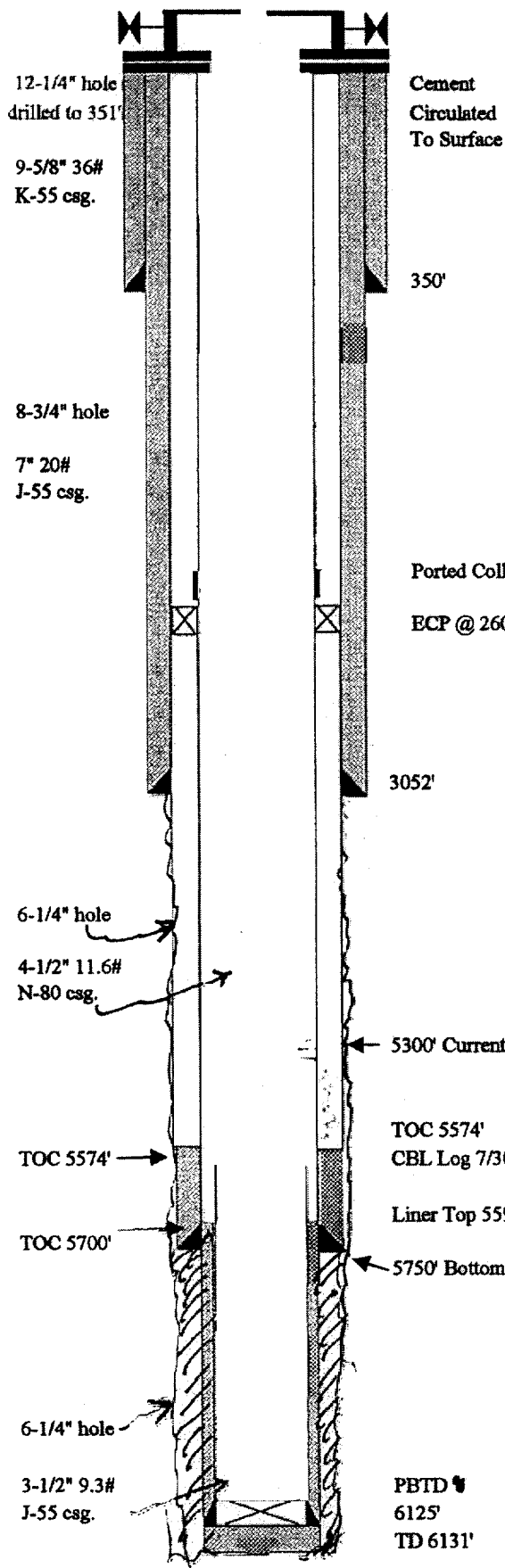
Unable to get 4-1/2" casing to TD (6131') due to bridges in 6-1/4" hole.

Unable to pull 4-1/2" out of hole. Cemented with shoe at 5750'.

Cleaned well out to TD and ran 3-1/2" liner. TOC back to 5700' (50 ft overlap)

Planned remedial cementing

1. Perforate at 5300 ft and squeeze cement MV formation. Plan to pump up ot 25 sx as long as pump pressure does not exceed 1500 psi. From past experience most of this cement should go down from 5300 ft.
2. Run CBL and evaluate squeeze job and decide if quality of cement can support running GSL
3. Perforate at 3690' and squeeze cement in an attempt to isolate Lewis and PC formations.
4. Run CBL and evaluate squeeze job
5. Repeat squeeze as needed at 3444' and 3053' to ensure Fruitland, PC and Lewis are isolated.
6. Clean out and proceed with MV completion.



**CURRENT WELLBORE
SCHEMATIC
31 Fed 3 #200**

**API #
30-045-31083
Gathering System:
Williams Field Services**

**PHILLIPS PETROLEUM
COMPANY
San Juan Area**

31 Fed 3 #200
Unit K, 1585' FSL & 1400' FWL
Sec. 3, T 31 N, R 9 W
San Juan County, N.M.
Lat: 36° 55' 26" Lon: 107° 46' 16"

TAT 8/9/02