

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF080133

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

PHILLIPS PETROLEUM COMPANY

Contact: PATSY CLUGSTON

E-Mail: pclugs@ppco.com

8. Well Name and No.

SAN JUAN 31 FED 3 200

3a. Address

5525 HIGHWAY 64 NBU 3004
FARMINGTON, NM 87401

3b. Phone No. (include area code)

Ph: 505-599-3454

Fx: 505-599-3442

9. API Well No.

30-045-31083-00-X1

10. Field and Pool, or Exploratory
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 3 T31N R9W NESW 1585FSL 1400FWL

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3-1/2" LINER, SQUEEZED CEMENT BEHIND 4-1/2" CASING AND MV COMPLETION DETAILS.

7/30/02 RU Blue Jet & GR. GR/CBL from 5687' - 5574' good cement to 5574', No cement above 5574'. COOH. 8/1/02 MIRU Key #40. ND WH & NU BOP. RIH w/bit & 5701' (TOC). PT rams, casing to 3000 psi - 30 minutes - OK. D/O collar @ 5704'. No cement below shoe. C/O to 6131'. COOH. RIH w/3-1/2" 9.3#FL4S liner & tagged fill @ 6116'. RU BJ & pumped 1 bbl FW ahead of 27 sx of Premium Lite High Strength Cement w/3#/sx CSE, 0.4% BWOC FL-25, 0.25#/sx Cello-flake. Displaced w/5.5 bbls FW followed by air & PU to 900 psig. Held 5 minutes, plug down @ 1700 hrs 8/8/02. RD BJ. RU Power swivel & drilled 3-1/2" liner down from 6116' - 6125'. EOL set @ 6125' w/top of liner @ 5593' (157' overlap into 4-1/2" casing). COOH. RIH w/2-3/8" X 7-1/16" Tbg hanger & NU BOP & PT -OK.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #13986 verified by the BLM Well Information System
For PHILLIPS PETROLEUM COMPANY, sent to the Farmington
Committed to AFMSS for processing by Adrienne Garcia on 09/10/2002 (02AXG0609SE)

Name (Printed/Typed) PATSY CLUGSTON

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 09/04/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED

Approved By

Title ADRIENNE GARCIA
PETROLEUM ENGINEER

Date 09/10/2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ******NMOCD**

Additional data for EC transaction #13986 that would not fit on the form

32. Additional remarks, continued

8/12/02 RIH w/bit & scraper, C/O to liner top. COOH. RU Blue Jet & ran CBL - shows good cement up into liner lap. Load hole & PT casing to 1000 psi - good test. PU & shoot 3 squeeze holes @ 5300'. RIH w/packer & set @ 5000'. Load backside w/2% KCL. RU BJ & pumped 50 sx Type 3 cement down tubing, displaced w/21 bbls water. Well on vacuum. Released packer & COOH. RIH w/bit & scraper to TOL & saw no cement. Pumped 60 bbls water down annulus, no returns. COOH w/bit & scraper. RIH w/OE tbg & spotted 50 sx Type 3 cement down tubing as a low pressure squeeze w/hydro-static as a balance plug. COOH w/tubing. WOC. RIH w/bit & D/O cement from 5170-5305'. Circ. hole. PT casing to 1000 psi - 10 minutes - good test. RIH w/bit & D/O cement from 6030' - 6050'.

Blue Jet ran CBL - TOC @ 4634'. Ran GSL. Perforated MV @ 1 spf .34" 5842', 5834', 5810', 5809', 5782', 5780', 5767', 5757', 5755', = 9 holes. 2 spf - 5750', 5748', 5706', 5705' = 8 holes; 1 spf - 5568', 5567', 5556', 5498', 5412', 5406', 5404', 5398', 5389', 5381', 5042', 5041' = 12 holes; Total 29 holes. Acidized perms w/30 bbls 2% KCl, & 36 bbls 15% HCl. RU to frac. Pumped 1228 bbls 60% Quality Slickwater N2 foam w/125,520# 20/40 sand. Flowed back on 1/4" and 1/2" chokes.

Kill well w/2% KCl. RIH & set RBP @ 4020'. Spot 100# sand on top. Load hole & PT RBP to 500 psi - good test. Shot 3 - .32" squeeze holes @ 3691'. RIH w/packer & set @ 3359'. Load annulus w/27 bbls, PU to 500 psi. load tub w/13 bbls. Establish rate @ 3 bpm @ 195 psi. Pumped 50 sx Type 3 and displaced w/15 bbls water. WOC. COOH w/packer. RIH w/bit, tagged sand @ 3995'. No cement in casing. TOOH w/bit. Blue Jet Ran CBL - TOC @ 3250' w/bottom @ 3640'. RIH w/packer & set @ 3359'. RU BJ to squeeze again. Established injection rate. Pumped 100 sx (137 cf) Type 3 cement. Displaced w/13.9 bbls water. COOH w/packer. RIH w/bit & tagged cement @ 3627' D/O 68' of cement to 3695'. Run down to 3900' to make sure past cement. PT squeeze to 500 psi for 30 minutes. Good test.

Ran CBL - showed cement from 3690'-4000'+. RIH & C/O sand on top of RPB & retrieved RBP. COOH. RIH w/packer & set @ 4020'. Load hole & PT casing to 500 psi for 30 minutes. Good test. Released packer & COOH. RIH w/2-3/8" 4.7# & 2-1/16" tubing (with X-over). C/O fill to 6050'. PU & set tbg @ 5818' w/"F" nipple set @ 5811'. ND BOP, NU WH. Pumped off exp. check. RD & released rig 8/27/02. Turned well over to production to first deliver.