Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB NO. 1004-0135
vnires: November 30, 20

	REAU OF LAND MANA	OD) (E) IE	L	EXDITES. INC	VCHIDCI DO. 2000	
SUNDRY N		5. Lease Serial No. NMSF079351				
Do not use this abandoned well		6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIP	PLICATE - Other instruc	etions on reverse ຟປຣ. ກາງງ		7. If Unit or CA/Agree	ement, Name and/or No	
Type of Well ☐ Oil Well	er			8. Well Name and No. SAN JUAN 32-8 U		
Name of Operator PHILLIPS PETROLEUM COMI		PATSY OLUGSTON E-Mail: plclugs@ppco.com	:	9. API Well No. 30-045-31085-0)0-X1	
3a. Address 5525 HIGHWAY 64 NBU 3004 FARMINGTON,, NM 87401	3b. Phone No. (unclude area code) Ph: 505.599.3454 Fx: 505-599-3442	To the second se	10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE			
4. Location of Well (Footage, Sec., T.,		11. County or Parish, and State				
Sec 24 T31N R8W SWSE 792 36.87806 N Lat, 107.62390 W		SAN JUAN COUNTY, NM				
12. CHECK APPR	OPRIATE BOX(ES) TO	O INDICATE NATURE OF N	NOTICE, RE	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Clarent Clarent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)		■ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation		☐ Well Integrity	
Subsequent Report Subsequent Re	☐ Casing Repair	■ New Construction	□ Recomplete ☑ Other			
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Temporarily Abandon		☐ Temporarily Abandon Drilling Operatio	
	☐ Convert to Injection	☐ Plug Back	□ Water D	Water Disposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fit	Ily or recomplete horizontally, k will be performed or provide operations. If the operation re andonment Notices shall be final inspection.)	give subsurface locations and measure the Bond No. on file with BLM/BIA	ared and true ve A. Required sul completion in a redimation	bsequent reports shall be been interval, a Form 31	e filed within 30 days 60-4 shall be filed once	

FL-25, 0.25#/sx Cello-flake, 4#/sx Pheno-seal, 5#/sx Gilsonite.

Tail - pumped 50 sx (70 cf - 12.46 bbl slurry) Type 3, 1% CaCl2, 0.25#/sx Cello-flake. Displaced w/146 bbls water. Plug down @ 1035 hrs 7/5/02. Circ. 30 bbls cement to surface. ND BOP, set slips and cut off casing. NU BOP, PT BOP equipment, rams, manifold-OK. PT casing to 250 psi low and 3000 psi high. Good test.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #12615 verified by the BLM Well Information System For PHILLIPS PETROLEUM COMPANY, sent to the Farmington Committed to AFMSS for processing by Seve Mason on 07/10/2002 (02SXM0375SE)							
Name (Printed/Typed)	PATSY CLUGSTON	Title	AUTHORIZED REPRESENTATIVE				
Signature	(Electronic Submission)	Date	07/08/2002				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
A d Do.	ACCEPTED	Tit	STEPHEN MASON PETROLEUM ENGINEER Date 07/10/2002				
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			fice Farmington				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.