Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR RUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135
FORWI AFTROVED
OMB NO. 1004-0135
Expires: November 30, 200

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMSF079351			
					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No.		
Type of Well     Oil Well					8. Well Name and No. SAN JUAN 32-8 UNIT 10M			
Name of Operator     PHILLIPS PETROLEUM CON	PATSY CLUGSTON E-Mail: plclugs@ppco.com			9. API Well No. 30-045-31085-00-X1				
3a. Address 5525 HIGHWAY 64 NBU 300 FARMINGTON,, NM 87401	3b. Phone No. (include area code) Ph: 505.599.3454 Fx: 505-599-3442			10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE				
4. Location of Well (Footage, Sec.,		11. County or Parish, and State						
Sec 24 T31N R8W SWSE 79 36.87806 N Lat, 107.62390 V			SAN JUAN COUNTY, NM					
12. CHECK APP	ROPRIATE BOX(ES) T	O INDICATE	E NATURE OF	NOTICE, R	EPORT, OR O	THER DA	.TA	
TYPE OF SUBMISSION	TYPE OF ACTION							
D Nation of Intent	☐ Acidize	☐ Dee	pen	☐ Produc	tion (Start/Resur	me)	Water Shut-Off	
□ Notice of Intent	☐ Alter Casing	☐ Frac	cture Treat	☐ Reclam	nation		Well Integrity	
Subsequent Report	☑ Subsequent Report ☐ Casing Repair		v Construction	☐ Recom	complete		Other illing Operation	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plu	g and Abandon	☐ Tempo	☐ Temporarily Abandon		ming Operation	
	☐ Convert to Injection		g Back		Water Disposal			
13. Describe Proposed or Completed Of If the proposal is to deepen direction Attach the Bond under which the w following completion of the involve testing has been completed. Final Adetermined that the site is ready for DESCRIPTION OF CEMENT THE OJO ALAMO FORMATI Date: 7/5/02 Time Started: Hole Size: 8-3/4" Casing si Turbo Centralizers @ 2261, Spring Type Centralizers - 32 Mud flush -10 bbls mud cleal Lead - 550 sx (1325 cf) Prem FL-25, 0.25#/sx Cello-flake, Tail - pumped 50 sx (70 cf) T Volume Cement Circulated - Average Pressure 1100 psi;	nally or recomplete horizontally ork will be performed or provide operations. If the operation relation to the horizontal handoment Notices shall be final inspection.)  T JOB TO FULFILL REQUIONS, AS PER NTL-FRA. 1990 hrs Time Completive: 7", 20#, J-55 (new) C 2303, 2344, 25, 3291, 3373, 3456, 353 n & 20 bbls water with dynium Lite High Strength F 4#/sx Pheno-seal, 5#/sx C ype 3, 1% CaCl2, 0.25#/30 bbls. Displaced w/146 Average Rate - 4.5 bpm;	y, give subsurface to the Bond No. or esults in a multip iled only after all JIREMENTS F-90-1 ted: 1030 hrs Casing Set @ 39, 3621, 364 e in last 10 ah M, 3#/sx CSE Silsonite. sx Cello-flake. bbls water.	FOR PROTECTI  3665'.  6 ead  , 3% Potassium	ured and true v A. Required si completion in a ding reclamati	ABLE WATER Z	shall be filed orm 3160-4 shapleted, and the	within 30 days nall be filed once he operator has	
14. I hereby certify that the foregoing	is true and correct. Electronic Submission For PHILLIPS PE Committed to AFMSS for p	TROI FUM CO	MPANY, sent to eve Mason on 0	the Farming 7/10/2002 (02	ton 2SXM0376SE)	ı.e.		
Name (Printed/Typed) PATSY CLUGSTON			Title AUTHORIZED REPRESENTATIVE					
Signature (Electronic	: Submission)		Date 07/08/2002					
	THIS SPACE F	OR FEDER	AL OR STATE	OFFICE L	JSE			
ACCEPTED				PHEN MAS ROLEUM E		Date <b>07/10</b>	)/2002	
Approved By  Conditions of approval, if any, are attact certify that the applicant holds legal or e which would entitle the applicant to con	equitable title to those rights in	pes not warrant or the subject lease		nington				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.