

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>NMSF079351</b>	
2. Name of Operator <b>PHILLIPS PETROLEUM COMPANY</b>		6. If Indian, Allottee or Tribe Name	
3a. Address <b>5525 HIGHWAY 64 NBU 3004 FARMINGTON, NM 87401</b>		7. If Unit or CA/Agreement, Name and/or No.	
3b. Phone No. (include area code) Ph: 505.599.3454 Fx: 505-599-3442		8. Well Name and No. <b>SAN JUAN 32-8 UNIT 10M</b>	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>Sec 24 T31N R8W SWSE 792FSL 1850FEL 36.87806 N Lat, 107.62390 W Lon</b>		9. API Well No. <b>30-045-31085-00-X1</b>	
		10. Field and Pool, or Exploratory <b>BASIN DAKOTA BLANCO MESAVERDE</b>	
		11. County or Parish, and State <b>SAN JUAN COUNTY, NM</b>	

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**DETAILS OF PROCEDURE USED TO ADD THE DK INTERVAL TO THIS MV/DK WELL.**

7/15/02. MIRU Blue Jet W/L. Ran GR/CCL/CBL log. TOC @ 2130'. RU CUDD coiled tbg unit. RIH w/coiled tbg and bit & C/O to 7960' (PBTD). Circ. hole. PT casing to 5000 psi - good test. RD & released CUDD 7/21/02. 7/25/02. RU Blue Jet & BJ. Perforated Dakota interval @ 1 spf .34" holes - 7961', 7960', 7954', 7953', 7948', 7947', 7939', 7938', 7926', 7925', 7904', 7902', 7900', 7898', 7896', 7882', 7880', 7878', 7876', 7874', 7851', 7850', 7949' = 23 total holes. Acidized perfs w/1500 gal 7-1/2% HCL. 7/29/02 BJ frac'd DK w/35# X-linked gel 60 Quality foam. w/38,800 gal N2 foam and 68,500# of sand. Flowed back on 1/4" and 1/2" chokes. RD flow back equipment 7/31/02. Turned over to production to flow test up casing.

8/22/02 MIRU Key #29. Kill well w/25 bbls 2% KCl. ND WH & NU BOP. PT-OK. RIH w/2-3/8", 4.7#

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #13099 verified by the BLM Well Information System  
For PHILLIPS PETROLEUM COMPANY, sent to the Farmington  
Committed to AFMSS for processing by Adrienne Garcia on 09/10/2002 (02AXG0608SE)**

Name (Printed/Typed) **PATSY CLUGSTON**

Title **AUTHORIZED REPRESENTATIVE**

Signature (Electronic Submission)

Date **08/26/2002**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

**ACCEPTED**

Title **ADRIENNE GARCIA  
PETROLEUM ENGINEER**

Date **09/10/2002**

Office **Farmington**

Approved By \_\_\_\_\_  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

**NMOCD**

**Additional data for EC transaction #13099 that would not fit on the form**

**32. Additional remarks, continued**

tubing and C/O fill to 7963' (PBSD). PU & land tbg @ 7928' w/"F" nipple set @ 7921'. ND BOP. NU  
WH. Pumped off expendable chedk. RD & released rig. Turned well back over to production.