

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

## SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator PHILLIPS PETROLEUM COMPANY	Contact: PATSY CLUGSTON E-Mail: pcludg@ppco.com	5. Lease Serial No. NMSF079351
3a. Address 5525 HIGHWAY 64 NBU 3004 FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 505.599.3434 Fax: 505-599-3442	10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE	6. If Indian, Allottee or Tribe Name
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T31N R8W SWSE 792FSL 1850FEL 36.87806 N Lat, 107.62390 W Lon			7. If Unit or CA/Agreement, Name and/or No.
			8. Well Name and No. SAN JUAN 32-8 UNIT 10M
			9. API Well No. 30-045-31085-00-X1
			11. County or Parish, and State SAN JUAN COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RIH w/6-1/4" bit & D/O cement shoe @ 3665'. Drilled ahead to TD @ 7985'. TD reached 7/9/02. Circ. hole. RIH w/4-1/2" 11.6# I-80 casing and set @ 7984' w/ported collar @ 3589'. RU BJ to cement. 7/10/02 Pumped a preflush of 10 bbls 2% KCl water, 10 bbls gel water and 10 bbls 2% KCl water ahead of Scavenger slurry - 50 sx (115 cf - 20.48 bbl slurry) Premium Lite High Strength FM, 3#/sx CSE, 0.2% CD-32, 0.75% FL-52, 1#/sx Gilsonite, 0.25#/sx cello-flake, 0.3% R-3.

Then pumped 1st lead - 50 sx (116 cf - 20.65 bbl slurry) Premium Lite Strength FM, 3#/sx CSE, 0.2% CD-32, 0.75% FL-52, 1#/sx Gilsonite, 4#/sx Pheno-seal, 0.25#/sx Cello-flake, 0.3% R-3. Pumped 2nd Lead - 220 sx (510 cf - 90.82 bbl slurry) Premium Lite High Strength FM, 3#/sx CSE, 0.2% CD-32, 0.75% FL-52, 1#/sx Gilsonite, 2.5#/sx Pheno-seal, 0.25#/sx Cello-flake, 0.3% R-3.

Tail - 50 sx (91 cf - 16.20 bbl slurry) Premium Lite High Strength FM, 3#/sx CSE, 0.2% CDj-32,

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #12703 verified by the BLM Well Information System For PHILLIPS PETROLEUM COMPANY, sent to the Farmington Committed to AFMSS for processing by Adrienne Garcia on 07/22/2002 (02AXG0371SE)</b>	
Name (Printed/Typed) PATSY CLUGSTON	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 07/18/2002

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <b>ACCEPTED</b>	Title ADRIENNE GARCIA PETROLEUM ENGINEER	Date 07/22/2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Farmington	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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## **Additional data for EC transaction #12703 that would not fit on the form**

### **32. Additional remarks, continued**

0.75% FL-52, 1#/sx Gilsonite, 4#/sx Pheno-seal, 0.25#/sx Cello-flake. Plug down at 0600 hrs 7/10/02. No cement to surface.

ND BOP, Set slips and cut off casing. RD & released rig 7/10/02. Will report TOC and casing PT on next report.