Amended

Form 3160- 5 (November, 1996)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT .

OMB No. 1004-0135 Expires: July 31, 1996

FORM APPROVED

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an				SF-078988 6. If Indian, Allottee, or Tribe Name		
abandoned well. Use Form 3160-3 (APD) for such proposals.						
SUBMIT IN TRIPLICATE- Other Instructions on the reverse side				7. If Unit or CA. Agreement	Designation	
1. Type of Well		N. Carlotte		Northeast B	lanco Unit	
Oil Well X Gas Well	Other	<u> </u>		8. Well Name and No.		
2. Name of Operator				U 60A		
Devon Energy Production Company, L.P. Attr			ne Busch e area code)	9. API Well No.	2422	
	,	,	30-045-31088 10. Field and Pool, or Exploratory Area			
20 N. Broadway Oklahoma City, OK 73134 (405) 228-43 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Blanco Mesaverde	•	
920' FSL & 1270' FE	L SE /4 SE /4 e	c. 7 .T.	31N R. 6W	11. County or Parish, State	Dasili Dakota	
Latitude 36.5433	Longitude	107.2959		San Juan	NM	
12 CHECK APPROPRIA	ATE BOX(S) TO IND	ICATE NAT	JRE OF NOTI		R OTHER DATA	
TYPE OF SUBMISSION			YPE OF ACTIO			
Notice of Intent	Acidize D	eepen [Production (Start/	Resume) Water Shut-of	Ŧ	
	Altering Casing F	racture Treat	Reclamation	Well Integrity		
XX Subsequent Report	Casing Repair N	lew Construction	Recomplete	XX Other		
	Change Plans P	lug and abandon	Temporarily Aband	don Casing ar	nd Cement	
Final Abandonment Notice	Convert to Injection P	rlug back	Water Disposal			
13. Describe Proposed or Completed		· L	النفيث.	of any proposed work and app	proximate duration thereof.	
testing has been completed. Final determined that the site is ready for Drill 12-1/4" hole to 280'. On 9/CaCl, 1/4# psx floscal, yield 1.19 Drill 8-3/4" hole to 3730'. On 9/13.0#, yd 1.44. Foamed with N2 additives 2% gel, 2% versaset, 19 Drill 6-1/4" hole to 8238. On 9/	ad operations. If the operation result Abandonment Notice shall be file for final inspection.) 75/02 ran 6 jts. 9-5/8", ST&C, H-9. Circulate 22 bbls cement to su 75/02 ran 84 jts. 23# J-55 LT&C 2 to 9.0 lbs, additives 2% gel, 2% % diacel LWL. Circulate 20 bbls 17/02 ran 4-1/2" 11.5# J-55 casinx 1.45 cuft/sx) foamed cement, 58	40, 32.3# casing. Set rface. Pressure test 7" casing. Set at 372 versaset, 1% diacel a cement to surface.	ements, including reclain at 275'. Cement with casing to 1500 psi. 20'. Cement with Lead LWL. Tail with 75 sa Pressure test casing to the case t	amantion, have been completed 200 sacks (42 bbls) class B completed 200 sacks (42 bbls) class B completed 200 sacks (121 bbls) 50/50 cks (20 bbls) 50/50 POZ, mito 1500 psi.	ed, and the operator has sement w/2% DPOZ ixed at 13.0#, yield 1.44,	
cement. Top of cement 4000'. P		3 0018 30/30 POZ, 2	% ge1, .13% versaset, .	1% diasei (223 sx 1.43 cums	ix) unioamed	
14. I hereby certify that the foregoing in Name (<i>Printed/Typed</i>)	s true and correct.	Title				
Diane Busch		, and	Sr. Operations Technician			
		Date	Si. Opei	ations recinicia	JE 8	
Diane	Busch			31-02		
Approved by	THIS SPACE FOR	_	STATE OFFICE			
Approved by		Title		Date		
Conditions of approval, if any are attaccertify that the applicant holds legal or which would entitle the applicant to contain the contained of the contained o	equitable title to those rights in the			1		
Title 18 U.S.C. Section1001, mak or fraudulent statements or repres	es it a crime for any person kr	nowingly and willfu hin its jurisdiction.	lly to make any depa	rtment or agency of the U	nited States any false, I	

(Instructions on reverse)