

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137

Expires: November 30, 2000

5. LEASE DESIGNATION AND SERIAL NO.

SF-078988

- 1 a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other _____
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator **Devon Energy Production Company, L.P. Attn: Diane Busch**3. Address **20 N. Broadway Oklahoma City, OK 73102**

4. Location of Well (Report location clearly and in accordance with Federal requirements)

At Surface **920' FSL & 1270' FEL**At top prod. Interval reported below **Same**At total depth **Same**14. Date Spudded
9/6/200215. Date T.D. Reached
10/30/200216. Date Completed **11/6/2002**
☐ Not Ready to Produce ☒ Ready to Produce

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

Northeast Blanco Unit

8. Lease Name and Well No.

NEBU 60A

9. API Well No.

30-045-3108810. Field and Pool, or Exploratory
Blanco Mesaverde**Basin Dakota**

11. Sec., T., R., M., on Block

**Survey or Area
Section 7 T31N R6W**12. County or Parish
San Juan13. State
NM17. Elevations (DF, RKB, RT, GL)*
6488 GL18. Total Depth: MD **8238'**
TVD19. Plug Back T.D.: MD **8223'**
TVD20. Depth Bridge Plug Set: MD
TVD

22. Type of Electric & Other Mechanical Logs Run (Submit copy of each)

**Pulse Echo/CBL 11/5/02 GR-SP-Caliper 9-11-02 Acoustic Cement Bond Log
9/24/02 Triple Lith Density 9/11/02**22. Was well cored? ☒ No ☐ Yes (Submit Analysis)Was DST run? ☒ No ☐ Yes (Submit Report)Directional Survey? ☐ No ☒ Yes (Submit Copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL.)	Cement Top*	Amount Pulled
12-1/4"	9-5/8" H-40	32.3#	0	275'		200 Class B	42	Surface	0
8-3/4"	7" J-55	23#	0	3730'	545	470 50/50 POZ	121	Surface	0
6-1/4"	4-1/2" J-55	11.5#	0	8238'		675 50/50 POZ	173	4000'	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	8012'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Dakota	7979'	8196'	7979'-8196'	0.34	38	Open
B)						
C)						
D)						
E)						
F)						
G)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7979'-8196'	Pumped 84,00 # 20/40 sand, 114,655 gallons X-Link

28. Production - Interval A

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/27/02	10/27/02	24	→	0	40	40	0	0	Flow
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
	1888	2687	→	0	40	40.0	0		

28a. Production - Interval B

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						NOV 18 2002
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

NMOC

RECEIVED
NOV 14 AM 11:35
OZD FARMINGTON, NM

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE
BY *[Signature]*

28b. Production - Interval C

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

28c. Production - Interval D

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	2410'
				Kirtland	2524'
				Fruitland	2882'
				Pictured Cliffs	3320'
				Lewis	3602'
				Mesaverde	4245'
				Cliff House	5452'
				Menefee	5496'
				Point Lookout	5754'
				Mancos	6220'
				Gallup	7178'
				Greenhorn	7786'
				Graneros	7843'
				Dakota	7955'
				Morrison	8222'

32. Additional remarks (including plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)

2. Geologic Report

3. DST Report

4. Directional Survey

5. Sundry Notice for plugging and cement verification

6. Core Analysis

7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print)

Diane Busch

Title

Sr. Operations Technician

Signature

Diane Busch

Date

11-12-02

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Deviation Summary

Legal Well Name:		NEBU 60A		Spud Date: 9/6/2002		S/T #		V.S. Azi (°)			
Common Well Name:		NEBU 60A		Start: 9/6/2002		OH		0.00			
Event Name:		DVN DRLG/COMP		End: 9/18/2002							
Contractor Name:		D&J DRILLING CO		Rig Release: 9/19/2002							
Rig Name:		DJ 1		Rig Number: 1							
TMD: 8,198.00 (ft)		TVD: 8,196.11 (ft)		Calculation Method: Minimum Curvature							
S/T #	TMD (ft)	Angle (°)	Azimuth (°)	CTM	TVD (ft)	N-S (ft)	E-W (ft)	Section (ft)	DLS (°/100ft)	BUR (°/100ft)	Type
OH	0.00	0.000	0.000	YNN	0.00	0.00	0.00	0.00	0.00	0.00	
OH	136.00	0.500	0.000	YNN	136.00	0.59	0.00	0.59	0.37	0.37	
OH	260.00	1.250	0.000	YNN	259.98	2.49	0.00	2.49	0.60	0.60	
OH	801.00	1.000	0.000	YNN	800.88	13.11	0.00	13.11	0.05	-0.05	
OH	1,290.00	1.250	0.000	YNN	1,289.78	22.71	0.00	22.71	0.05	0.05	
OH	1,793.00	1.000	0.000	YNN	1,792.69	32.59	0.00	32.59	0.05	-0.05	
OH	2,297.00	1.000	0.000	YNN	2,296.61	41.38	0.00	41.38	0.00	0.00	
OH	2,796.00	1.250	0.000	YNN	2,795.51	51.18	0.00	51.18	0.05	0.05	
OH	3,295.00	1.750	0.000	YNN	3,294.34	64.24	0.00	64.24	0.10	0.10	
OH	8,198.00	0.750	0.000	YNN	8,196.11	171.20	0.00	171.20	0.02	-0.02	