

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other Instructions on the reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Devon Energy Production Company, L.P. Attn: Diane Busch

3a. Address

20 N. Broadway Oklahoma City, OK 73134

3b. Phone No. (include area code)

(405) 228-4362

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1230' FSL & 1690' FWL SE 1/4, SW 1/4, Sec. 7, T 31N R. 6W

Latitude

36.5436

Longitude

107.3027

5. Lease Serial No.

SF-078988

6. If Indian, Allottee, or Tribe Name

53

7. If Unit or CA Agreement Designation

Northeast Blanco Unit

8. Well Name and No.

NEBU 319

9. API Well No.

30-045-31089

10. Field and Pool, or Exploratory Area

Blanco Mesaverde Basin Dakota

11. County or Parish, State

San Juan

NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	Casing & Cement
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in anew interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Drilled 12 1/4" hole to 280'. On 6/29/02 ran 6 jts 9 5/8" ST&C, H-40, 32.3# csg., set at 270'. Cemented w/ 200 sx (42 bbls) class "B" cement containing 2% CaCl, 1/4# PSX Floseal yd 1.19 ft.³ per sack, 15.6 lb per gallon. Circulate 22 bbls cement to surface. Pressure test casing to 1500 psi.

Drilled 8 3/4" hole to 3760'. On 7/3/02 ran 7" 23# LT&C, J-55 csg. at 3753'. Cemented with lead: 345 sx (95 bbls) 13# 50/50 POZ cement foamed to 9.0ppg. Tail: 50 sx (12 bbls) 13ppg. 50/50 POZ, 2% gel, 2% Versaset, .1% Diacel cement. Did not circulate cement. Temp. survey TOC 3080'. Perforate 3 squeeze holes at 3000'. Did not circulate to surface. Cement retainer at 2920'. Squeezed with 100 sx (21 bbls) class B cement. Perforate 3 squeeze holes at 2403'. Circulate to surface. Squeeze with Lead: 300 sx (104 bbls) class premium lite B, mixed at 12.3 ppg, 1.95 cuft. per sack. Tail: 50 sx B cement. Drill out and test to 500 psi.

Drill 6 1/4" hole to 8150'. On 7/18/02 ran 4 1/2" J-55, 11.6# LT&C casing at 8150', with inflatable casing packer at 6790' and stage tool at 6788'. Cemented 4 1/2" casing in two stages with: (see page two)

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

Diane Busch

Title

Sr. Operations Technician

Signature

Diane Busch

Date

10-8-02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

OCT 15 2002

Conditions of approval, if any are attached. Approval of this notice does not warrant Office certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

FAIRMONT FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCD

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Stage 1: Cement with 150 sx (39 bbls) 50/50 "H" POZ, yld 1.45, 13#, additives 2% gel, 15% versaset, 1% diacel. Opened external casing packer, shifted stage tool and circulated 8 bbls cement to surface.

Stage 2: Cement with Lead: 370 sx (96 bbls) 13.1 ppg 50/50 "H" POZ, yld 1.45 foamed to 9 ppg containing additives 2% gel, 15% versaset, 1% diacel. Tail: 85 sx (21.5 bbls) 50/50 "H" POZ, 13 ppg, yield 1.45. Circulated 25 bbls cement to pit.