District I 1625 N. French Dr., Hobbs, NM 88240

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised July 28, 2000

Submit to Appropriate District Office

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	name and Ad	IUI.C32		FOR ALL	OWABLE	AND A	UTHO	OGRID Numb	N TO TRA	NSPORT
3300 N. But	ler Avenue,	Suite 211						006137	ing Code/ Effect	ve Date
API Numb	, NM 87401		5 Pool Name					New Well		
20 CAS CASCO					WC Basin	Mancos			Pool Cod	le
Property Code Property Name						in Mancos 97232 'Well Number				
19641 10 Surfa	ace Locatio				Northeast B	anco Unit			#319	nber
T or lot no.	Section	Townshi	n Danes	1						
N	7	T31N	P Range R6W	Lot.Idn	Feet from the 1230	North/Sc SOI	outh Line	Feet from the 1690	East/West lin WEST	e County SAN JUAN
	m Hole L	ocation							1	SANJUAN
or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Se	outh line	Feet from the	East/West lin	e County
Lse Code 13 Prod		ing Metho	d ¹⁴ Gas	14 Gas Connection Date		rmit Number	1	C-129 Effective I	Pate	C-129 Expiration Date
Oil and	Gas Trans	porters			. !					
Fransporte		porters	19 Transport	ter Name	20	POD by	²¹ O/	<u> </u>	11	
<u> </u>		and Address 7 0			1833	3327		G 22 POD ULSTR Location and Description		
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D	d Water			Location and Desc				100	05.75	
DD クタ3 Well Con	332	8 w						100	0.6. 2.5.7.5	
D クタ3 Well Con	3332	8 w	ater hauled to	an approved disp		28 PBTT	0	3 Perforati	0575	J. W. D. V. G. W.
Vell Con 6-28-02	mpletion D	8 w	ater hauled to eady Date 1-15-02	an approved disp	osal facility ' TD 150'	²⁸ PBTI 8125'	D	3º Perforati 7190' - 72	0.60 0.50 0.50 0.50 0.50 0.50 0.50 0.50	3º DHC, MC
D 7 3 3 Well Con 8 Spud D 6-28-02	mpletion D	8 w	ater hauled to eady Date 1-15-02	an approved disp	osal facility ' TD 150'	8125'	Depth Set	3º Perforati 7190' - 72	60'	30 DHC, MC Sacks Cement
D 3 3 3 3 4 5 5 6 5 6 5 6 6 5 6 6 6 6 6 6 6 6 6 6	mpletion D	8 w	ater hauled to eady Date 1-15-02	an approved disp 8 Sasing & Tubing Si 9-5/8"	osal facility ' TD 150'	8125 [,]	Depth Set 270'	³⁹ Perforati 7190' - 72	60'	Sacks Cement 200 sx
Well Con 5 Spud D 6-28-02	mpletion Departe Hole Size	8 w	ater hauled to eady Date 1-15-02	an approved disp	osal facility ' TD 150'	8125 [,]	Depth Set 270' 3753'	3º Perforati 7190' - 72	60'	Sacks Cement 200 sx 345 sx 395
Well Con 5 Spud D 6-28-02	3 3 2 2 mpletion Double 2 Mole Size 12-1/4" 8-3/4"	8 w	ater hauled to eady Date 1-15-02	an approved disp 8 Sasing & Tubing Si 9-5/8" 7"	osal facility ' TD 150'	8125'	Depth Set 270'	"Perforati 7190' - 72	60'	Sacks Cement 200 sx
Well Con 3 Spud D 6-28-02	mpletion D late 2 Hole Size 12-1/4" 8-3/4" 6-1/4"	8 w	ater hauled to eady Date 1-15-02	an approved disp 8 asing & Tubing Si 9-5/8" 7" 4-1/2"	osal facility ' TD 150'	8125'	Depth Set 270' 3753' 8150'	"Perforati 7190' - 72	60'	Sacks Cement 200 sx 345 sx 395
Well Con 3 Spud D 6-28-02 Well Tes 5 Date New	mpletion D. Hole Size 12-1/4" 8-3/4" 6-1/4"	Wata * Ra 1 Gas D	eady Date 1-15-02 32 C	an approved disp 8 Sasing & Tubing Si 9-5/8" 7" 4-1/2"	osal facility ' TD 150'	8125 [,]	Depth Set 270' 3753' 8150'	7190' - 72	3	Sacks Cement 200 sx 345 sx 395 605 sx
Well Tes	mpletion D. Hole Size 12-1/4" 8-3/4" 6-1/4"	Wata * Ra 1 Gas D	ater hauled to eady Date 1-15-02	an approved disp asing & Tubing Si 9-5/8" 7" 4-1/2" 3" Te	'TD 150'	8125' ³³ I	Depth Set 270' 3753' 8150'	7190' - 72	60'	Sacks Cement 200 sx 345 sx 395 605 sx ** Csg. Pressure
Well Con 6-28-02 Well Tes Date New	mpletion Deate Hole Size 12-1/4" 8-3/4" 6-1/4" st Data	ata Region 11	eady Date 1-15-02 " C Delivery Date 1-15-02	**Sasing & Tubing Si	osal facility TD 150' ize st Date 15-02	31 I I I I I I I I I I I I I I I I I I I	Depth Set 270' 3753' 8150' 8047'	7190' - 72	og. Pressure og on Mancos ormation	Sacks Cement 200 sx 345 sx
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Well Con Spud D 6-28-02 Well Tes Date New N/A Choke S N/A reby certify	mpletion D. Mate Mole Size 12-1/4" 8-3/4" 6-1/4" St Data V Oil Size	Wata Rata Gas E 11	eady Date 1-15-02 Delivery Date 1-15-02 Oil 0	an approved disp **Resing & Tubing Si 9-5/8" 7" 4-1/2" **Te 11- 3 v 2 :	osal facility TD 150' Ize st Date 15-02 Vater bbls	31 Test 24	Depth Set 270' 3753' 8150' 8045' t Length hours Gas MCFD	7190' - 72	og. Pressure og on Mancos ormation	Sacks Cement 200 sx 345 sx 3 9 5 605 sx
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Well Con Spud D 6-28-02 Well Tes Date New N/A Choke S N/A reby certifiat the info	mpletion D. Mate Mole Size 12-1/4" 8-3/4" 6-1/4" St Data V Oil Size	Wata Rata Gas E 11	eady Date 1-15-02 Delivery Date 1-15-02 Oil 0	an approved disp **Resing & Tubing Si 9-5/8" 7" 4-1/2" **Te 11- 3 v 2 :	osal facility 7 TD 150' Ize st Date 15-02 Water bbls a complied with knowledge	38125' 33 I 36 Test 24 44 3539	Depth Set 270' 3753' 8150' 8055'. I Length hours Gas MCFD OIL	7190' - 72	og. Pressure og on Mancos ormation 45 AOF	Sacks Cement 200 sx 345 sx 395 605 sx Csg. Pressure 2660 psi Test Method F
Well Con Spud D 6-28-02 Well Tes Date New N/A Choke S N/A Creby certificat the inforture	mpletion D. Mate Mole Size 12-1/4" 8-3/4" 6-1/4" St Data V Oil Size	Wata Rata Gas E 11	eady Date 1-15-02 Delivery Date 1-15-02 Oil 0	an approved disp **Resing & Tubing Si 9-5/8" 7" 4-1/2" **Te 11- 3 v 2 :	st Date 15-02 Vater bbls 15 complied with knowledge	** Test 24 *** 3539	Depth Set 270' 3753' 8150' 8055'. I Length hours Gas MCFD OIL	7190' - 72	og. Pressure og on Mancos ormation 45 AOF	Sacks Cement 200 sx 345 sx 395 605 sx Csg. Pressure 2660 psi Test Method F
Well Con Spud D 6-28-02 Well Tes Date New N/A Choke S N/A Choke S N/A the infort	mpletion Deate Hole Size 12-1/4" 8-3/4" 6-1/4" st Data v Oil Size y that the rule	Wata Rata Gas E 11	eady Date 1-15-02 Delivery Date 1-15-02 Oil 0	an approved disp **Resing & Tubing Si 9-5/8" 7" 4-1/2" **Te 11- 3 v 2 :	st Date 15-02 Vater bbls 15 complied with knowledge	38125' 33 I 36 Test 24 44 3539	Depth Set 270' 3753' 8150' 8055'. I Length hours Gas MCFD OIL	7190' - 72 "TINO TR F CONSERV.	og. Pressure og on Mancos ormation 45 AOF	Sacks Cement 200 sx 345 sx 395 605 sx ** Csg. Pressure 2660 psi ** Test Method F VISION PERSON
Well Con 3 Spud D 6-28-02 31 Well Tes 5 Date New N/A 41 Choke S N/A ereby certifinat the information of the control of th	mpletion D. Hole Size 12-1/4" 8-3/4" 6-1/4" St Data V Oil Size y that the rule matten given	Gas E	eady Date 1-15-02 Delivery Date 1-15-02 Oil 0	an approved disp **Resing & Tubing Si 9-5/8" 7" 4-1/2" **Te 11- 3 v 2 :	st Date 15-02 Vater bbls a complied with knowledge	** Test 24 *** 3539	Depth Set 270' 3753' 8150' 8047' t Length hours Gas MCFD OIL	7190' - 72 "71 No TI No TI F CONSERV.	og. Pressure og on Mancos ormation ATION D	Sacks Cement 200 sx 345 sx 395 605 sx ** Csg. Pressure 2660 psi ** Test Method F VISION PERSON
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