

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.  
Use 'APPLICATION FOR PERMIT' for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well: oil well gas well ☒ other  
2. Name of Operator: **Devon Energy Corporation**  
3. Address of Operator: **3300 N. Butler Avenue, Suite 211, Farmington, NM 87401**  
4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)

**1230' FSL, 1690' FWL - Section 7, T31N, R6W**

5. Lease Designation and Serial No.

**SF 078988**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agmt. Design.:

**Northeast Blanco Unit**

8. Well Name and No.:

**N.E.B.U. #319**

9. API Well No.:

**30-045-31089**

10. Field & Pool/Exploratory Area:

**Basin Dakota**

11. County or Parish, State:

**San Juan, New Mexico**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other: <b>Gallup/Dakota Commingle</b> (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Devon Energy proposes to do the following work:

1. MIRU service unit.
2. TOOH with tubing.
3. Isolate Dakota completion with CIBP.
4. Perforate Gallup-Mancos intervals.
5. Flow test and evaluate for stimulation.
6. (Possible) Frac Gallup-Mancos interval with 30,000 gal slickwater and 25,000 pounds sand.
7. Run 2-3/8" tubing and RDMOSU.
8. Flow test Gallup-Mancos interval for 90 days to establish production rate.
9. MIRUSU. Drill out Dakota CIBP.
10. Return well to production, commingling the Dakota and Gallup-Mancos completions.

14. I hereby certify that the foregoing is true and correct.

Signed: Chuck Freier **CHUCK FREIER**  
505-324-0033

Title: **Company Representative**

Date: 10/30/2002

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any: