

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-045-31120
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: CHUCKY (25177)
8. Well No. 003
9. Pool name or Wildcat BASIN FRUITLAND (71629)

4. Well Location
Unit Letter **A** : **1020** feet from the **North** line and **1140** feet from the **East** line
Section **23** Township **30N** Range **12W** NMPM **San Juan**, County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
5512' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other
2. Name of Operator
MERRION OIL & GAS CORPORATION (014634)
3. Address of Operator
610 Reilly Avenue, Farmington, New Mexico 87401-2634

4. Well Location
Unit Letter **A** : **1020** feet from the **North** line and **1140** feet from the **East** line
Section **23** Township **30N** Range **12W** NMPM **San Juan**, County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
5512' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Frac, Perfs & Tbg Reports <input checked="" type="checkbox"/>

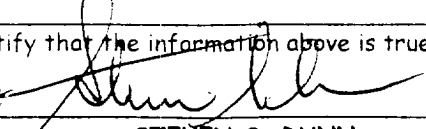
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/14/02 Set frac tanks and fill with 2% KCl city water. Install 4-1/2" frac valve. RU BWWC, run GR/CCL from 1903' to 1500'. RIH with 3-1/8" casing gun, perforate the Fruitland Coal formation: 1736'-1756' (3 spf - total of 60 holes - EHD: 0.34"). Shut well in.

8/15/02 RU American Energy Services, pressure test pumps and lines to 4,500#. Held safety meeting. Spearhead 250 gal of 7-1/2% HCl prior to frac, had break at 1380# while pumping 4 bpm. Continued straight into pad. Pumped 8600 gal 20# x-link gel pad. Frac well with 22,000# of 20/40 Super LC (resin coated sand) in 20# x-link Borate gel. Pumped sand in 1, 2, 3, & 4 ppg stages. Well-screened out while going from 3 ppg to 4 ppg. Made several attempts to pump back into formation but would hit max. pressure immediately. Bleed pressure off to flowback tank (would bleed down to 0 psi immediately), shut well in. RD American Energy Services. AIR: 30 bpm, MIR: 30 bpm, ATP: 2835#, MTP: 4400#. SD @ 16:13 hrs 8/15/02. Total fluid pumped 497 bbls. Left well SI, secure location and SDON (waiting on rig to clean out).

*** CONTINUED OTHER SIDE ***

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE **Drig & Prod Manager** DATE **8/21/02**
Type or print name **STEVEN S. DUNN** Telephone No. **(505) 327-9801**

(This space for State use)

APPROVED BY _____ TITLE _____ DATE **AUG 22 2002**
Conditions of approval, if any:

8/19/02 MIRU JC Well Service 7/19/02. Remove frac valve and install casing head. NU BOP. Had to wait on tubing to be delivered. Spot tubing trailer. TIH with 2-3/8" tubing. Tag sand/fill at 1455' KB. RU pump truck and lines. Break circulation and start cleaning out sand/fill. CO to P8TD (1901' KB), circulate hole clean. Pull up and land tubing at 1809' KB with 55 joints of 2-3/8", J-55, 4.7#, EVE tubing. Seating nipple at 1775' KB. ND BOP and NU well head. RUTS. Secure location and SDON. Will run pump and rods in the morning 7/20/02.

8/20/02 RIH with swab made 2 swab runs. Well kicked off after 2nd run. Let well flow for ~ 1.5 hr. Well unloading some frac sand and water. After ~ 30 min. well fluid cleaned up (no sand). After ~ 1.5 hours well was down to vent. RD swab equipment. RIH with 2" x 1-1/4" x 12' RHAC pump on 70 each 1/2" rods and 1 each 8' pony rod. Install polish rod and stuffing box. NU horse head and bridle. Space out pump and hang off rods. Load tubing and start pumping unit. Pump action looked good. Backside had 210 psi and climbing. SD pumping unit. RD MOL 8/20/02. Roustabouts manifolded wellhead and flowlines, electrician finished wiring pumping unit. WO 1st delivery.