

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.

Use 'APPLICATION FOR PERMIT' for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: oil well gas well ☒ other
2. Name of Operator: Devon Energy Corporation
3. Address of Operator: 3300 N. Butler Avenue, Suite 211, Farmington, NM 87401
4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)

780' FSL, 1185' FEL - Section 6, T31N, R6W

5. Lease Designation and Serial No.

SF 078988

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agmt. Design.:

Northeast Blanco Unit

8. Well Name and No.:

N.E.B.U. #320M

9. API Well No.:

30-045-31159

10. Field & Pool/Exploratory Area:

Basin Dakota/Mesaverde

11. County or Parish, State:

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other: Mesa Verde/Dakota Commingle

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Devon Energy proposes to do the following:

1. MIRU service unit. NDWH, NUBOPE. 4-1/2" TOC @ 1450' by CBL.
2. TOOH with tubing.
3. Set CIBP at 5900' and test to 4400 psi. RDMOSU.
4. Perforate Point Lookout intervals.
5. Frac Point Lookout interval with 100,000 gal slickwater and 100,000 pounds sand.
6. Isolate Point Lookout with plug at 5530'.
7. Perforate Menefee and Cliffhouse intervals.
8. Frac Menefee and Cliffhouse intervals with 100,000 gal slickwater and 100,000 pounds sand.
9. Isolate the Menefee and Cliffhouse with plug at 5200'.
10. Perforate Lewis interval.
11. Frac Lewis intervals with 70 quality N2 foam and 200,000 pounds sand.
12. MIRUSU. Drill out all Mesa Verde plugs and flow well to establish initial production rate.
13. Drill out Dakota CIBP.
14. Run tubing and packer, isolating MV and DK completions.
15. Return well to production testing MV and DK separately prior to downhole commingling.

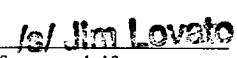
14. I hereby certify that the foregoing is true and correct.

Signed:  CHUCK FREIER

Title: Company Representative

Date: 10/29/2002

(This space for Federal or State office use)

Approved by: 
Conditions of approval, if any:

Title _____

Date: NOV - 4 2002

NMOCB