

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.
Use 'APPLICATION FOR PERMIT' for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: oil well gas well **X** other
2. Name of Operator: **Devon Energy Corporation**
3. Address of Operator: **3300 N. Butler Avenue, Suite 211, Farmington, NM 87401**
4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)

1720' FSL, 1405' FWL - Section 6, T31N, R6W

5. Lease Designation and Serial No.

SF 078988

6. If Indian Allottee or Tribe Name

7. If Unit or CA, Agmt. Design.:

Northeast Blanco Unit

8. Well Name and No.:

N.E.B.U. #320

9. API Well No.:

30-045-31160

10. Field & Pool/Exploratory Area:

Basin Dakota/Mesaverde

11. County or Parish, State:

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

X Notice of Intent

Subsequent Report

Final Abandonment Notice

TYPE OF ACTION

Abandonment

Change of Plans

Recompletion

New Construction

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut-Off

Altering Casing

Conversion to Injection

X Other: **Mesa Verde/Dakota Commingle**

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Devon Energy proposes to do the following:

1. MIRU service unit. NDWH, NUBOPE.
2. TOOHH with tubing.
3. Set CIBP at 6000' and test to 4400 psi.
4. Perforate sqz holes at 6800' and establish circulation to surface.
5. Set cement retainer at 6700'.
6. Circulate cement to surface.
7. Drillout cement and clean out to CIBP.
8. Perforate Point Lookout intervals.
9. Frac Point Lookout interval with 100,000 gal slickwater and 100,000 pounds sand.
10. Set plug isolating Point Lookout.
11. Perforate Menefee and Cliffhouse intervals.
12. Frac Menefee and Cliffhouse intervals with 100,000 gal slickwater and 100,000 pounds sand.
13. Set plug isolating the Cliffhouse and Menefee.
14. Perforate Lewis interval.
15. Frac Lewis intervals with 70 quality N2 foam and 200,000 pounds sand.
16. Drill out all Mesa Verde plugs and flow well to clean up and establish initial production rate.
17. Drill out Dakota CIBP.
18. Run production tubing and connect well to gas sales line.
19. Return well to production as a downhole commingled Mesa Verde - Dakota producer.

14. I hereby certify that the foregoing is true and correct.

Signed: Chuck Freier CHUCK FREIER

Title: **Company Representative**

Date: **10/22/2002**

(This space for Federal or State office use)

Approved by: /s/ Jim Lovato

Title: _____

Conditions of approval, if any:

Date: _____