Form 3160- 5 (November, 1996)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB No. 1004- 0135 Expires: July 31, 1996

// / / / / / 5. Lease Serial No.	
	78988
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.	ribe Name
SUBMIT IN TRIPLICATE- Other Instructions on the reverse side 7. If Unit or CA. Agreeme	ent Designation
1. Type of Well Northeast	Blanco Unit
Oil Well X Gas Well Other Menced 8. Well Name and No.	
	BU 320
Devon Energy Production Company, L.P. Attn: Diane Busch 9. API Well No.	
3a. Address 3b. Phone No. (include area code) 30-04	5-31160
20 N. Broadway Oklahoma City, OK 73134 (405) 228-4362 10. Field and Pool, or Exp	ploratory Area
	de Basin Dakota
1720' FSL & 1405' FWL NE /4, SW /4 ec. 6 T 31N R. 6W 11. County or Parish, State	
Latitude 36.5534 Longitude 107.3031 San Juan	NM
12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, O TYPE OF SUBMISSION TYPE OF ACTION	JR OTHER DATA
Notice of Intent Deepen Production (Start/ Resume) Water Shut	t-off
Altering Casing Fracture Treat Reclamation Well Integri	ity
Subsequent Report Casing Repair New Construction Recomplete XX Other	
Change Plans Plug and abandon Temporarily Abandon Casing	and Cement
Final Abandonment Notice Convert to Injection Plug back Water Disposal	
testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.) Drill 12-1/4" hole to 290'. On 9/19/02 ran 6 jts. 9-5/8", 32.3# H-40 casing. Set at 281'. Cement with 200 sacks (1.18 cuft/sx) class "B" 2% CaCl2 and 1/4" Flocele. Circulate 15 bbls cement to pit. Pressure test casing to 1500 psi. Drill 8-3/4" hole to 3640'. On 9/24/02 ran 7", 23#, J-55 LT&C casing, float collar & 82 jts. 7", 23# J-55 LT&C casing. Set at 3631'. Lead: Cement with 530 sacks (137 bbls) 50/50 POZ, 2% gel, .2% versaset, .1% diacel, cement foamed to 9 ppg. Tail in w/115 sacks (30 bbls) 50/50 POZ, 2% gel, .2% versaset, .1% diacel. Circulate 65 bbls cement to pit. Pressure test casing to 1500 psi. Drill 6-1/4" hole to 8144'. On 9/30/02 ran 1 jt. 4.5# J-55 11.6# LT&C casing. Set at 8137'. Cement with 250 sacks (65 bbls) 50/50 POZ w/2% gel, .15% versaset. No circulation cement. Top of cement 5800'. Pressure test casing to 4450 psi.	
14. I hereby certify that the foregoing is true and correct. Name (Printed/ Typed) Title Diane Busch Sr. Operations Technic	ian
Signature Busch Date 10-31-02	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Date	
Conditions of approval, if any are attached. Approval of this notice does not warn Office certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	

Title 18 U.S.C. Section1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, I or fraudulent statements or representations as to any matter within its jurisdiction.